

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

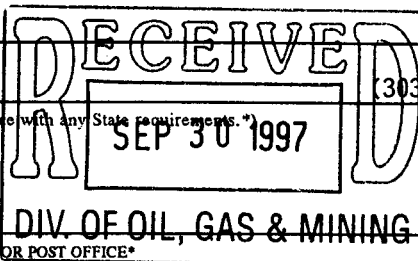
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

255 838' FNL & 369' FEL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20.2 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 369'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

N/A

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

See Topo Map C

19. PROPOSED DEPTH

6,400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded GR - 5226.5'

22. APPROX. DATE WORK WILL START*

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See attached Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal bonds: BLM Nationwide #J605382-9 and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Sheila Bremer
Environmental & Safety Analyst

DATE

9/29/97

(This space for Federal or State office use)

PERMIT NO.

43-047-33001

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

Associate Director
Utah DOGM

DATE

1/29/98

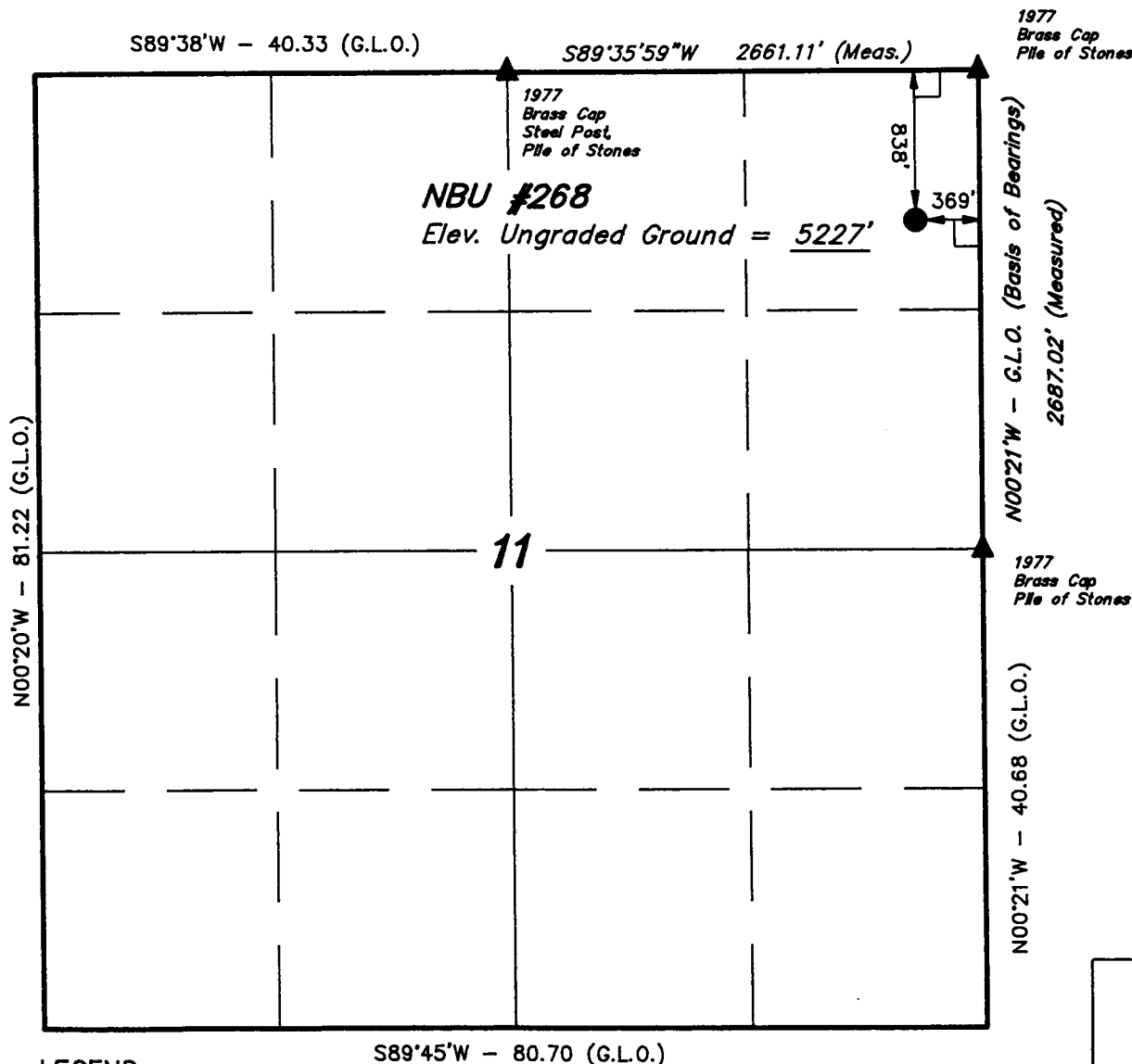
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R21E, S.L.B.&M.

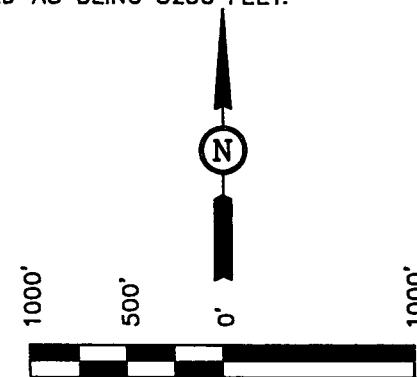
COASTAL OIL & GAS CORP.

Well location, NBU #268, located as shown in the NE 1/4 NE 1/4 of Section 11, T10S, R21E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

181319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-30-96	DATE DRAWN: 01-09-97
PARTY J.F. D.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

**NBU 268
838' FNL & 369' FEL
NE/NE, SECTION 11-T10S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-01190**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	Depth
Duchesne River/Uinta	Surface
Green River	1,540'
Wasatch	4,640'
Total Depth	6,400'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation	Depth
Oil/Gas	Green River	1,540'
	Wasatch	4,640'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 2,560 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,152 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variances:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

**NBU 268
838' FNL & 369' FEL
NE/NE, SECTION 11-T10S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-01190**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU 268 on 9/16/97 at approximately 11:00 a.m. Weather conditions were sunny and clear with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Bill Rawlings	Coastal Oil & Gas Corporation
Byron Tolman	Bureau of Land Management
Steve Strong	Bureau of Land Management
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
Danny Iorg	John E. Faucett Construction

1. Existing Roads:

The proposed well site is approximately 20.2 miles southeast of Ouray, Utah. Directions to the location from Ouray, Utah:

Proceed south from Ouray ± 6.9 miles on the Seep Ridge Road to the junction of this road and an existing oil field service road to the east; turn left and proceed in an easterly direction ± 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction ± 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction ± 3.9 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction ± 1.8 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwesterly direction ± 1.5 miles to the junction of this road and an existing road to the southeast; turn left and proceed in a southeasterly direction ± 0.6 miles to the junction of this road and an existing road to the east; turn left and proceed in an easterly then southeasterly then southwesterly direction ± 1.0 mile to the beginning of the proposed access road for the NBU 269 to the west; follow road flags in a westerly then southeasterly direction $\pm 400'$ to the beginning of the proposed access road; follow the road flags in a southerly direction approximately 0.1 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see the Natural Buttes Unit SOP.

6. Source of Construction Materials:

Please see the Natural Buttes Unit SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes Unit SOP.

8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per the onsite discussions, a reserve pit liner will not be required unless the pit is blasted during construction.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs./acre will be used if the seeds are drilled (24 lbs./acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Needle & Thread	4 lbs.
Black Sage	3 lbs.
Shadscale	3 lbs.
Galleta	2 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

The portion of the access road in Section 2-T10S-R21E is owned by the State of Utah. Per Dave Hackford and Barry Tripp with the State of Utah, it is not necessary for them to attend an onsite.

12. Other Information:

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455


Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

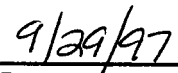
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made

in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer



Date

COASTAL OIL & GAS CORP.

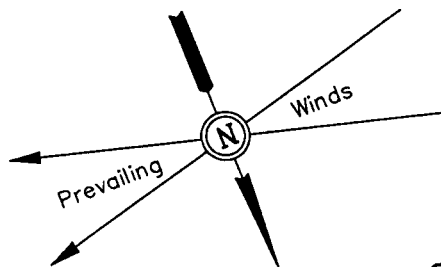
LOCATION LAYOUT FOR

NBU #268

SECTION 11, T10S, R21E, S.L.B.&M.

838' FNL 369' FEL

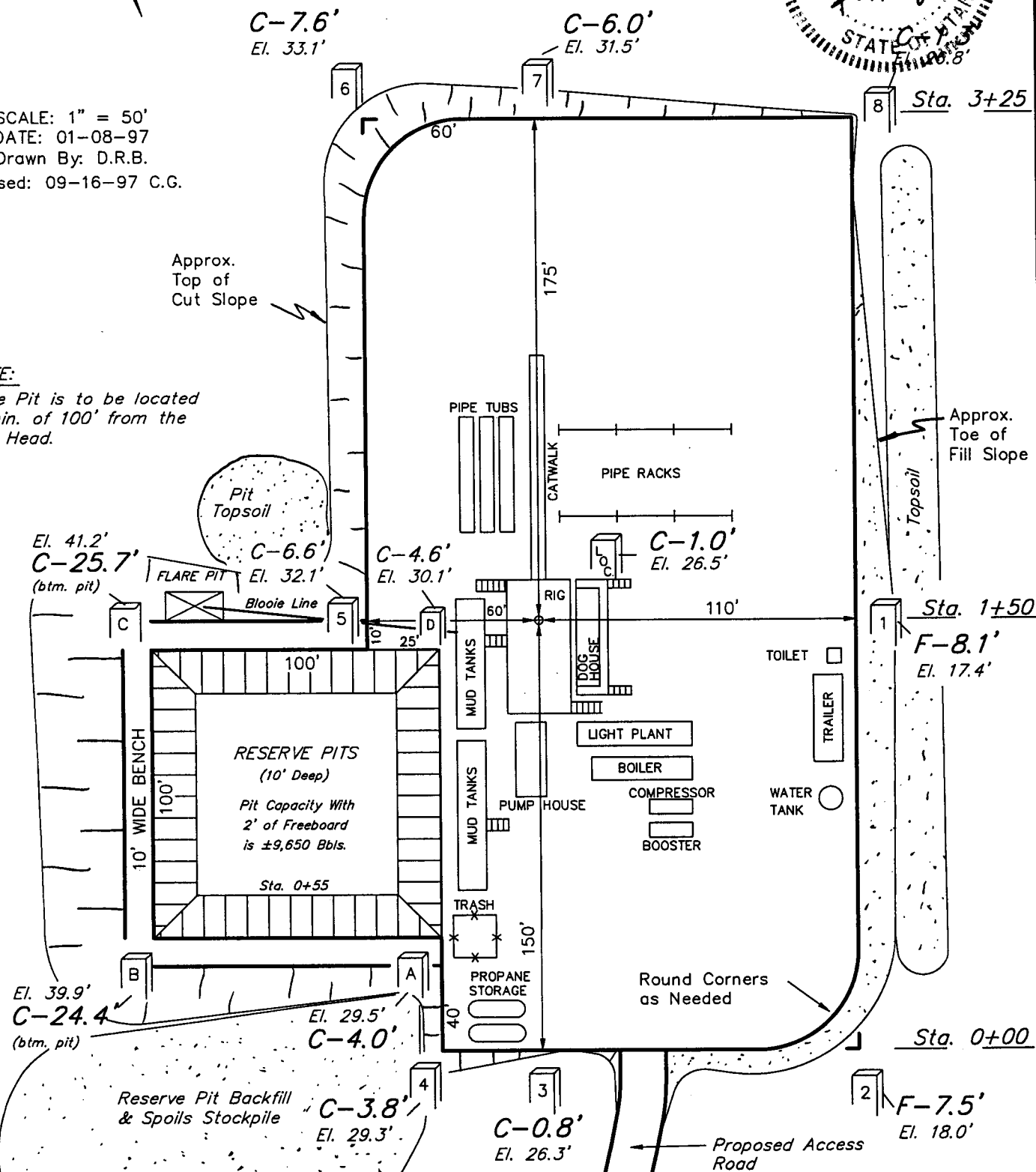
FIGURE #1



SCALE: 1" = 50'
DATE: 01-08-97
Drawn By: D.R.B.
Revised: 09-16-97 C.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5226.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 5225.5

UINTAH ENGINEERING & LAND SURVEYING

85 South 200 East Vernal, Utah

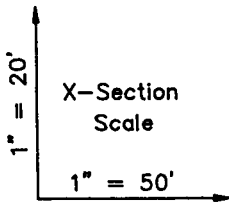
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #268

SECTION 11, T10S, R21E, S.L.B.&M.

838' FNL 369' FEL



DATE: 01-08-97

Drawn By: D.R.B.

Revised: 03-19-97 D.R.B.

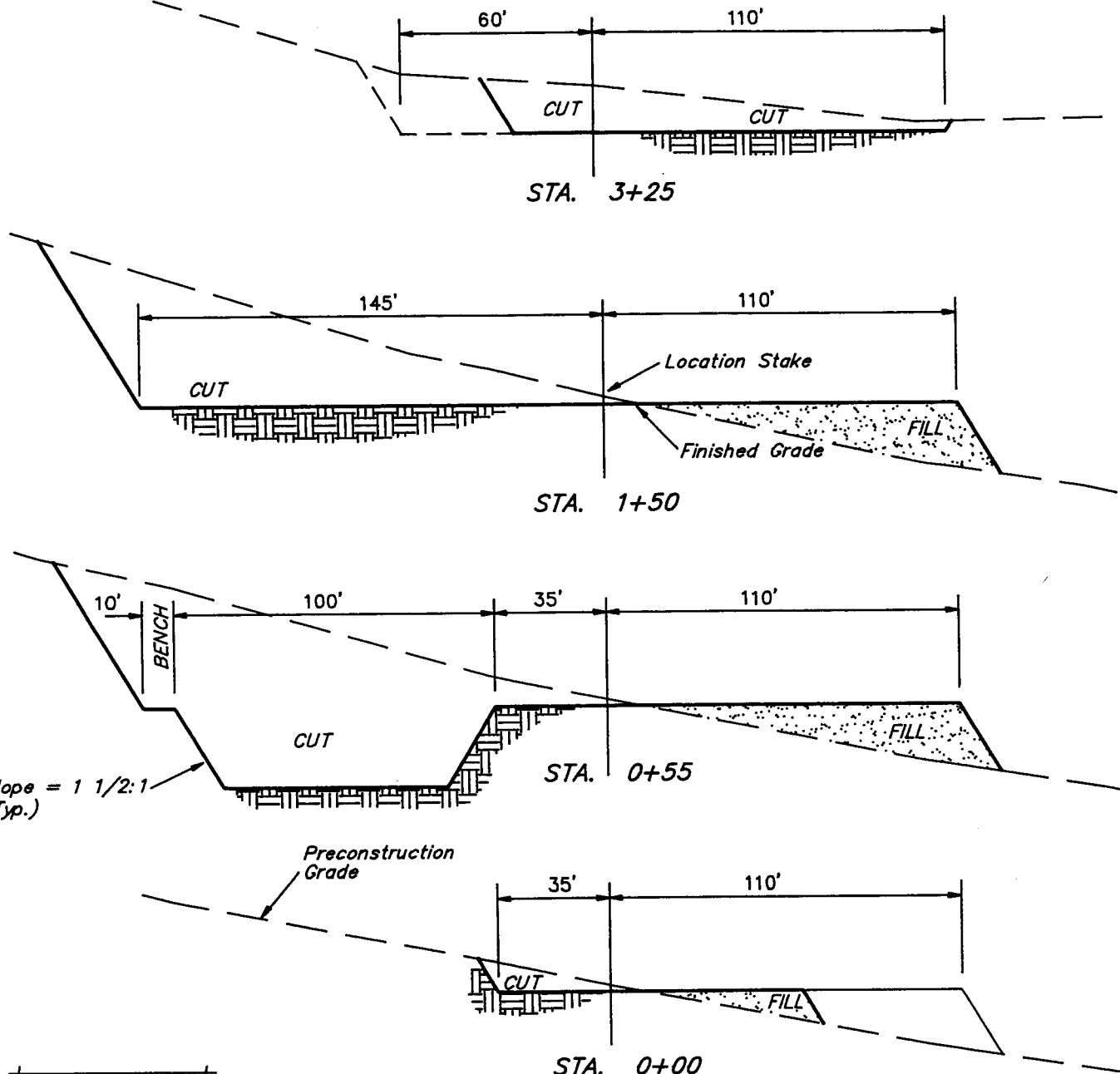
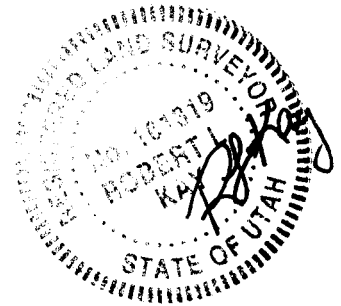


FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,140 Cu. Yds.

Remaining Location = 11,550 Cu. Yds.

TOTAL CUT = 12,690 CU.YDS.

FILL = 4,510 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 7,940 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.)

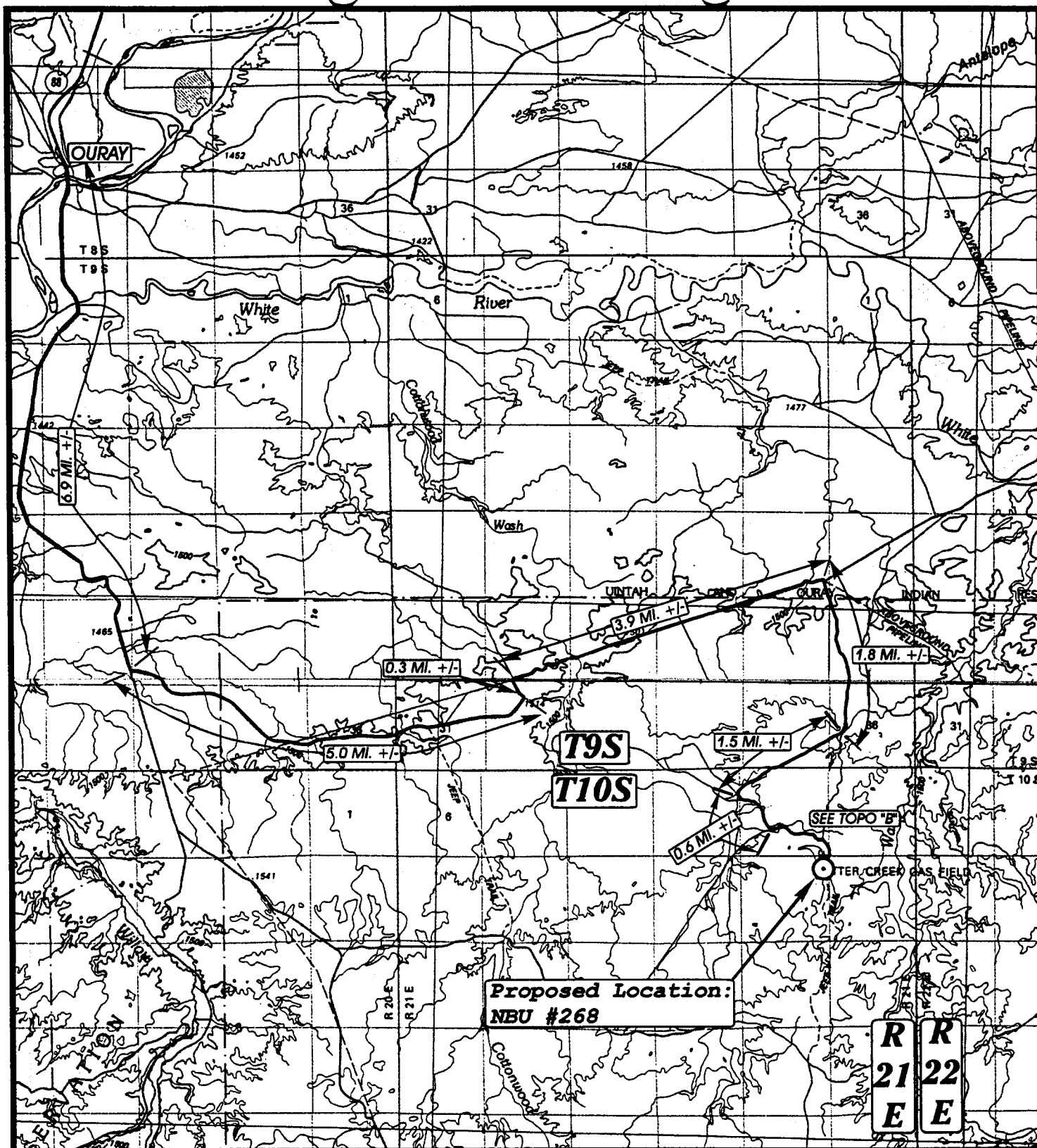
= 2,480 Cu. Yds.

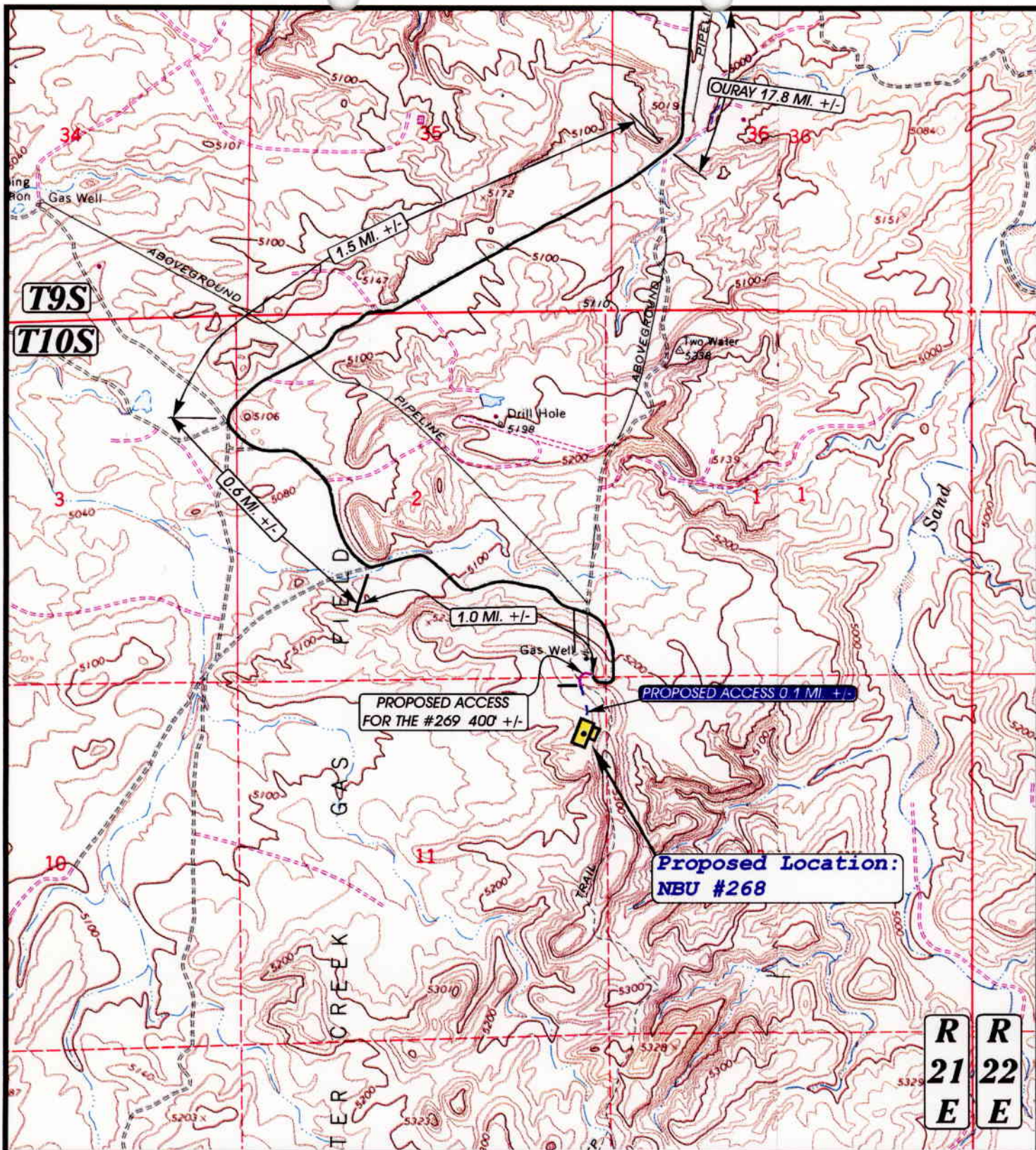
EXCESS UNBALANCE
(After Rehabilitation)

= 5,460 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 South 200 East Vernal, Utah





UEIS

TOPOGRAPHIC
MAP "B"

DATE: 12-31-96
Drawn by: D.COX

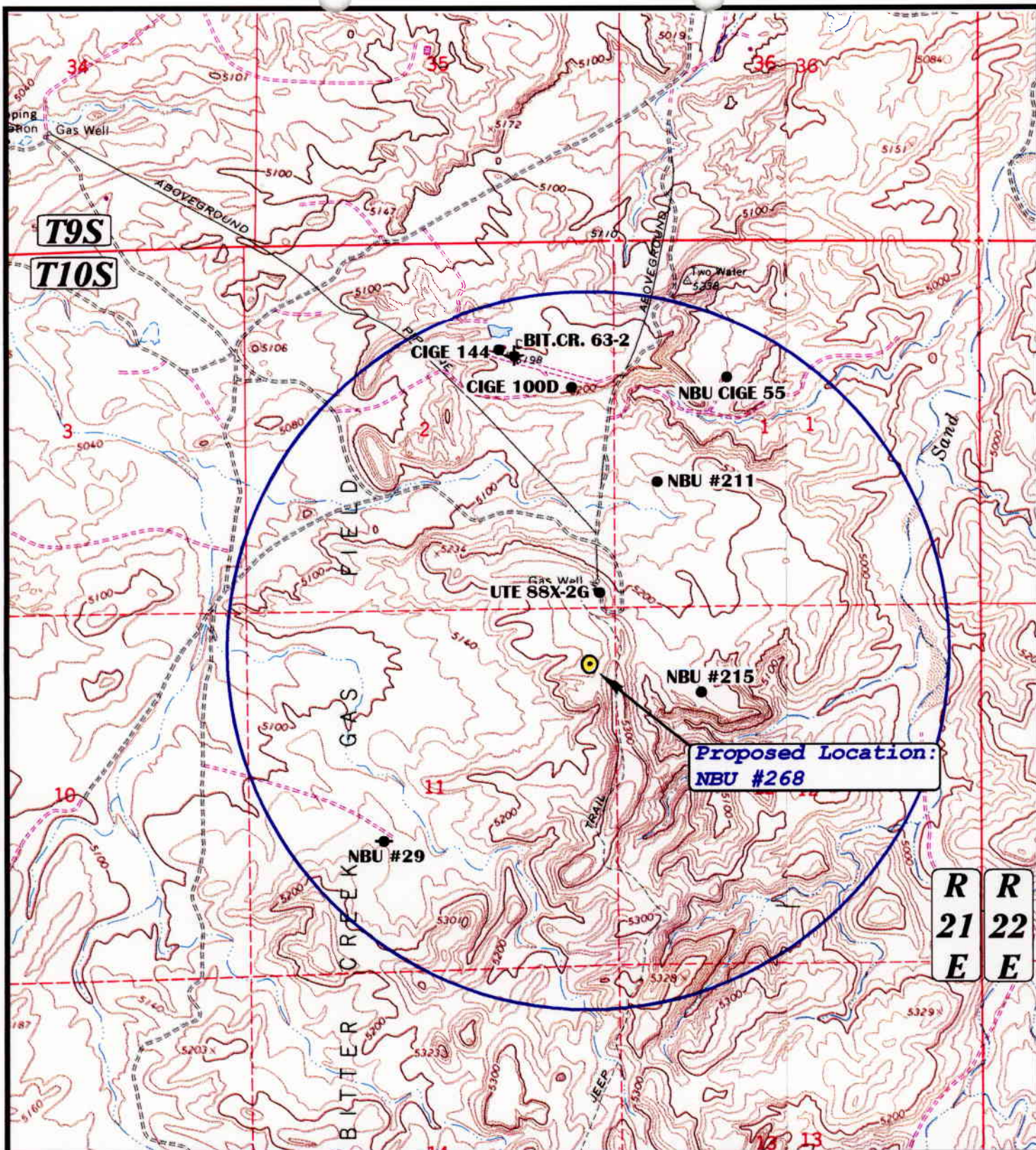


SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #268
SECTION 11, T10S, R21E, S.L.B.&M.
838' FNL 369' FEL

Utah Engineering & Land Surveying
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017



LEGEND:

UELS

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

Uintah Engineering & Land Surveying
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

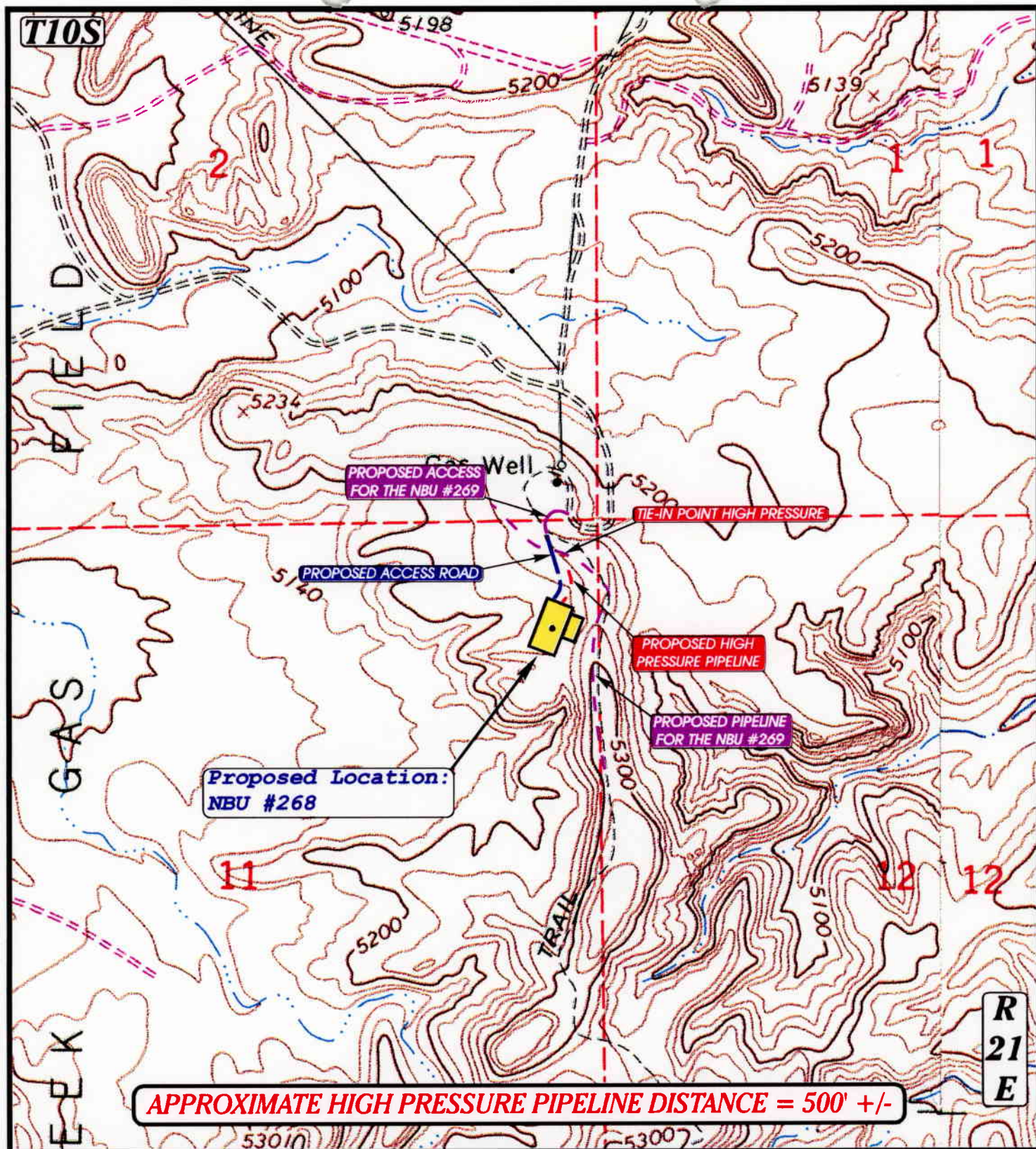
COASTAL OIL & GAS CORP.

NBU #268

SECTION 11, T10S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "C"

DATE: 12-31-96

Drawn by: D.COX



U
E
L
S

**TOPOGRAPHIC
MAP "D"**

- Existing Pipeline
- - - Proposed Pipeline



Utah Engineering & Land Surveying
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

COASTAL OIL & GAS CORP.

**NBU #268
SECTION 11, T10S, R21E, S.L.B.&M.**

DATE: 1-7-97

Drawn by: D.COX

REVISED: 8-10-97 D.COX

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/30/97

API NO. ASSIGNED: 43-047-33001

WELL NAME: NBU 268
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:

NENE 11 - T10S - R21E
SURFACE: 0838-FNL-0369-FEL
BOTTOM: 0838-FNL-0369-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 01190

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal [☒ State[] Fee[]
(Number 4606328-9)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-8496)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☒ R649-2-3. Unit: NATURAL BUTTES
☐ R649-3-2. General.
☐ R649-3-3. Exception.
☐ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

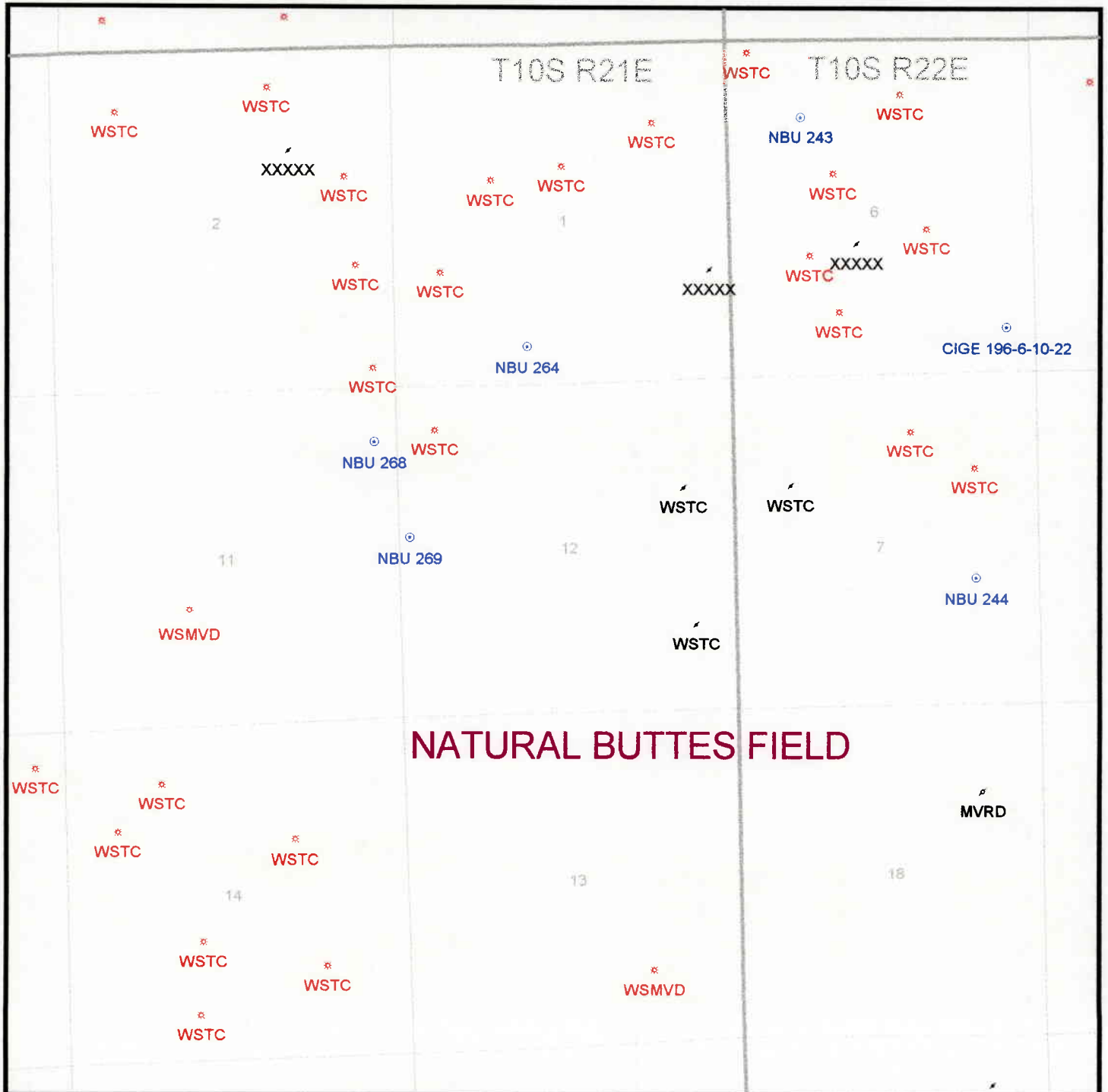
STIPULATIONS: 1. Oil shale - 4 1/2" casing

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC. TWP, RNG:1,11,12, T10S, R21E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES UNIT



DATE PREPARED:
1-OCT-1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 29, 1998

Coastal Oil & Gas
P.O. Box 749
Denver, CO 80201-0749

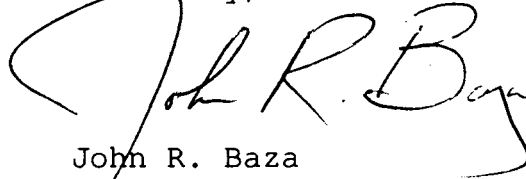
Re: Natural Buttes Unit NBU 268, 838' FNL, 369' FEL, NE NE
SEC. 11, T. 10 S., R.21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33001.

Sincerely,



John R. Baza
Associate Director

ls

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: Natural Buttes NBU 268
API Number: 43-047-33001
Lease: U-01190
Location: NE NE Sec. 11 T. 10 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) DATED October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
838' FNL & 369' FEL
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
U-01190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 268

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NENE Section 11 T10S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20.2 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
369'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
See Topo Map C

19. PROPOSED DEPTH
6,400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded GR - 5226.5'

22. APPROX. DATE WORK WILL START*
Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by Coastal bonds: BLM Nationwide #J605382-9 and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 9/29/97

(This space for Federal or State office use)

CONDITIONS OF APPROVAL ATTACHED

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED ASSISTANT FIELD MANAGER
Mineral Resources
DATE JAN 20 1998

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGMA

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 268

API Number: 43-047-33001

Lease Number: U-01190

Location: NENE Sec. 11 T.10S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone.

**SURFACE USE PROGRAM
Conditions of Approval (COAs)**

- The reserve pit topsoil should be piled separately as shown on the cut sheet.
- The location topsoil pile should be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix is provided in the APD. All poundages are in Pure Live Seed.
- Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-01190

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

NBU 268

9. API Well No.

43-047-33001

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

3a. Address

P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**838' FNL & 369 FEL
NENE Section 11-T10S-R21E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Extend APD |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

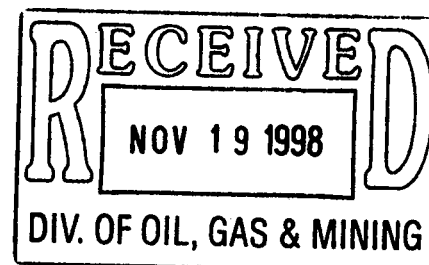
The APD for the referenced well was approved January 20, 1998. The operator requests that the APD be extended for an additional year so that drilling may be completed.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11/23/98

By:

COPY SENT TO OPERATOR
Date: 11-23-98
Initials: CHD



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Bremer

Title

Environmental & Safety Analyst

Date

11/17/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

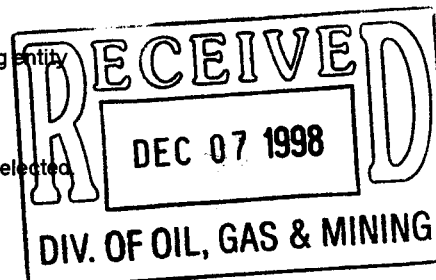
Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-33001	NBU #268	NENE	11	10S	21E	Uintah	11/20/98	11/20/98
WELL 1 COMMENTS: (Coastal) 981210 entity added; (nat Buttes u/WSMVD) KDR											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected



Sheila Bremer
Signature Sheila Bremer
Environ. & Safety Analyst 12/4/98
Title Date
Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-01190

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

NBU 268

9. API Well No.

43-047-33001

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud Notice</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

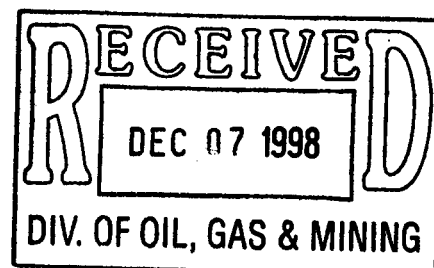
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

11/20/98: MI Bill Martin Drilling and drilled 255' 11" hole and ran 7 jts 8 5/8" J-55 24# csg w/Howco shoe; total 251.05.

11/25/98: Cmt w/Halliburton; pumped 20 bbls gel water ahead of 100 sx PAG w/2% CaCl2 & 1/4#/sx Flocele; wt 15.8; yield 1.18; drop plug & displace w/14.5 bbls cmt +/- 8 bbls; cmt to surface; hole stayed full.

Spud @ 9:30AM 11/20/98

Notified Ed Forsman - B1m



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Bremer

Title

Environmental & Safety Analyst

Date 12/4/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-01190

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

NBU 268

9. API Well No.

43-047-33001

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corp

3a. Address

P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

838' FNL & 369 FEL
NENE Section 11-T10S-R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

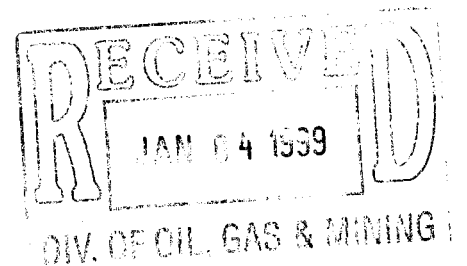
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>First Production</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

First production for the above subject well occurred on 12/28/98.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Bremer

Title

Environmental & Safety Analyst

Date 12/31/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(July 1992)

SUBMIT IN DUPLICATE

OMB NO. 1004-0137

Expires: February 25, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO. U-01190	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Coastal Oil & Gas Corporation						7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1148 Vernal, UT 84078 (435) 781-7023						8. FARM OR LEASE NAME, WELL NO. NBU 268	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)* At surface NE/NE 838' FNL & 369' FEL						9. API WELL NO.	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
At total depth						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 11-T10S-R21E	
14. PERMIT NO. 43-047-33001				DATE ISSUED 1/20/98		12. COUNTY OR PARISH Uintah County	
15. DATE SPUDDED 11/20/98				16. DATE T.D. REACHED 12/15/98		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 12/25/98				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5226.5' Ungraded GR			
20. TOTAL DEPTH, MD & TVD 8100'		21. PLUG BACK T.D., MD & TVD 8042'		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Wasatch/Mesaverde: 4758'-5666', 5995'-7020', 7316'-7579'						25. WAS DIRECTIONAL SURVEY MADE Single Shot	
26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL; CBL/CCL/GR						27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	251'	11"	See att. morning rpt--11/25/98	
4-1/2"	11.6#	8099'	7-7/8"	See att. morning rpt--12/16/98	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4721'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7316, 7380, 7436, 7454, 7538, 7559, 7579--2 spf 14 holes		7316'-7579'	See att. morning rpt--12/23/98
7020, 6406, 6246, 6200, 6149, 6106, 5995--2 spf, 14 holes		5995'-7020'	See att. morning rpt--12/23/98
4758, 4866, 5302, 5314, 5457, 5666--2 spf, 12 holes		4758'-5666'	See att. morning rpt--12/23/98

33.* PRODUCTION								WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 12/25/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing						Producing	
DATE OF TEST 12/31/98	HOURS TESTED 24	CHOKE SIZE 19/64	PROD'N FOR TEST PERIOD	OIL--BBL. 0	GAS--MCF 444	WATER--BBL. 77	GAS-OIL RATIO		
FLOW TUBING PRESS. 450#	CASING PRESSURE 830#	CALCULATED 24-HOUR RATE	OIL--BBL. 0	GAS--MCF 444	WATER--BBL. 77	OIL GRAVITY--API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							TEST WITNESSED BY		

35. LIST OF ATTACHMENTS
Morning Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Cheryl Cameron* TITLE **Cheryl Cameron
Environmental Analyst** DATE **04/06/99**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Wasatch	4622' (+616)		
				Mesaverde	7427' (-2189)		

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #268****DISTRICT : DRLG****FIELD : NATURAL BUTTES****LOCATION :****COUNTY & STATE : UINTAH****UT****CONTRACTOR : COASTALDRIL****WI% : AFE# : 28261****API# : 43-047-33001****PLAN DEPTH :****SPUD DATE :****DHC : CWC :****AFE TOTAL :****FORMATION :****REPORT DATE : 11/25/98****MD : 255****TVD : 0****DAYS : 0****MW :****VISC :****DAILY : DC : \$15,187****CC : \$0****TC : \$15,187****CUM : DC : \$15,187****CC : \$0****TC : \$15,187**

DAILY DETAILS : 11/20/98: MI BILL MARTIN DRLG AND DRILLED 255' 11" HOLE AND RAN 7 JTS 8-5/8" J-55 24# CSG WITH HOWCO SHOE TOTAL 251.05 11/25/98: CMT WITH HALLIBURTON; PUMPED 20 BLS GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL2 AND 1/4# SK FLOCELE WT 15.8 YLD 1.18 ; DROP PLUG AND DISP WITH 14.5 BBLs CMT +/- 8 BBLs CMT TO SURF; HOLE STAYED FULL NOTIFIED ED FORSMAN ON BLM SPUD AT 0930 11/20/98

REPORT DATE : 12/4/98**MD : 259****TVD : 0****DAYS :****MW :****VISC :****DAILY : DC : \$6,673****CC : \$0****TC : \$6,673****CUM : DC : \$21,860****CC : \$0****TC : \$21,860****DAILY DETAILS : MOVE RIG TEST BOP PU BHA DRLG SHOE AND CMT**

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #268**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 28261DHC : CWC :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 12/4/98

FORMATION :

REPORT DATE : 12/5/98MD : 1,700TVD : 0

DAYS :

MW :

VISC :

DAILY : DC \$12,755CC : \$0TC : \$12,755CUM : DC \$34,614CC \$0TC \$34,614

DAILY DETAILS : DRLG TO 558' SURVEY AT 515' DRLG 558-1034' SURVEY AT 990' BLM INSPECTION
 DRLG 1034-1097' CHECK ANNULAR; TIGHTEN ROTATE HEAD DRLG 1097-1557' SURVEY
 AT 1513' DRLG 1557-1700'

REPORT DATE : 12/6/98MD : 2,958TVD : 0DAYS : 2MW : 8.4VISC : 26DAILY : DC \$18,002CC : \$0TC : \$18,002CUM : DC \$52,616CC \$0TC \$52,616

DAILY DETAILS : SWITCH TO AERATED WATER DRLG 1700-2049' SURVEY AT 2006' 1-1/2 DEGR DRLG 2049-
 2545' SURVEY AT 2501' 1-1/2 DEGR DRLG 2545-2958'

REPORT DATE : 12/7/98MD : 3,911TVD : 0DAYS : 3MW : 8.4VISC : 26DAILY : DC \$11,770CC : \$0TC : \$11,770CUM : DC \$64,386CC \$0TC \$64,386

DAILY DETAILS : DRLG 2958-3046' SURVEY AT 3002' 1-3/4 DEGR DRLG 3046-3542' SURVEY AT 3498' 2
 DEGR DRLG 3542-3911'

REPORT DATE : 12/8/98MD : 4,807TVD : 0DAYS : 4MW : 8.5VISC : 27DAILY : DC \$16,323CC : \$0TC : \$16,323CUM : DC \$80,708CC \$0TC \$80,708

DAILY DETAILS : DRLG 3911-4035' SURVEY AT 3991' 1-3/4 DEGR RIG SER; CHANGE ROTATE HEAD DRLG
 4035-4530' SURVEY AT 4486' 2 DEGR DRLG 4530-4807'

REPORT DATE : 12/9/98MD : 5,337TVD : 0DAYS : 5MW : 8.5VISC : 27DAILY : DC \$61,823CC : \$0TC : \$61,823CUM : DC \$142,532CC \$0TC \$142,532

DAILY DETAILS : DRLG 4807-4910' TRIP FOR BIT #2; FUNCTION TEST BOPS FILL PIPE; WASH AND REAM 55'
 TO BOTTOM DRLG 4910-5088' SURVEY AT 5044' 1-3/4 DEGR DRLG 5088-5119' 5 RIG
 MAINTENANCE DRLG 5114-5337' WASATCH AT 4610' DRLG BREAKS 4746-4760 4862-
 4875 4717-4722 5060-5074 5180-5190 5244-5262 5276-5284

REPORT DATE : 12/10/98MD : 6,140TVD : 0DAYS : 6MW : 8.5VISC : 27DAILY : DC \$12,766CC : \$0TC : \$12,766CUM : DC \$155,297CC \$0TC \$155,297

DAILY DETAILS : DRLG 5337-5614' SURVEY AT 5570' 1 DEGR DRLG 5614-6110' SURVEY AT 6066' 1-3/4
 DEGR DRLG 6110-6140' DRLG BREAKS 5552-5570' 5632-5645' 5690-5711' 5793-5807'
 5828-5839'

REPORT DATE : 12/11/98MD : 6,700TVD : 0DAYS : 7MW : 8.5VISC : 27DAILY : DC \$12,390CC : \$0TC : \$12,390CUM : DC \$167,687CC \$0TC \$167,687

DAILY DETAILS : DRLG 6140-6607' SURVEY AT 6563' 1-1/4 DEGR DRLG 6607-6780' DRLG BREAKS 6141-
 6162' 6401-6414' 6439-6451' 6704-6714' 6716-6726'

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #268**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 28261DHC : CWC :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 12/4/98

FORMATION :

REPORT DATE 12/12/98 MD : 7.199 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27
 DAILY : DC \$15,364 CC : \$0 TC : \$15,364 CUM : DC \$183,050 CC \$0 TC \$183,050
 DAILY DETAILS : DRLG 6780-6824' RIG MAINTENANCE DRLG 6824-7104' SURVEY AT 7060' 1DEGR DRLG
 7104-7199' DRLG BREAKS 6716-6728' 6936-6945' 6949-6957' 6959-6970' 6976-6983'
 7168-7176'

REPORT DATE 12/13/98 MD : 7.635 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC \$11,655 CC : \$0 TC : \$11,655 CUM : DC \$194,705 CC \$0 TC \$194,705
 DAILY DETAILS : DRLG 7199-7594' SURVEY AT 7550' 1-1/2 DEGR DRLG 7594-7635' DRLG BREAK 7168-
 7176' 7516-7541' 7569-7579'

REPORT DATE 12/14/98 MD : 8.031 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27
 DAILY : DC \$11,748 CC : \$0 TC : \$11,748 CUM : DC \$206,453 CC \$0 TC \$206,453
 DAILY DETAILS : DRLG 7635-7688' RIG MAINTENANCE DRLG 7688-7761' RIG SER; CHANGE ROTATING HEAD
 RUBBER DRLG 7751-8031' DRLG BREAKS 7770-7775' 7845-7860'

REPORT DATE 12/15/98 MD : 8.100 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC \$12,771 CC : \$0 TC : \$12,771 CUM : DC \$219,224 CC \$0 TC \$219,224
 DAILY DETAILS : DRLG 8031-8100' CIRCULATE & CONDITION MUD SHORT TRIP WASH AND REAM 90' TO
 BOTTOM PUMP 10# BRINE AND GEL POOH TO LOG SLM 8114 TD 8100 NO CORR RIG UP
 AND LOG; LOGS WENT TO 7085 GIH WORK THROUGH BRIDGES POOH TO LOG

REPORT DATE 12/16/98 MD : 8.100 TVD : 0 DAYS : 12 MW : VISC :
 DAILY : DC \$87,369 CC : \$0 TC : \$87,369 CUM : DC \$306,592 CC \$0 TC \$306,592
 DAILY DETAILS : LOG; LOGS WENT TO 8092' GIH TO LD DP LD DRLG STRING AND BREAK KELLY RUN 4-1/2
 CSG WASH TO BOTTOM 132' CMT 4-1/2 CSG CMT LEQAD 380 SK 12PPG WITH G AND 6% D20
 AND 2% D79 AND .75% D112 AND 2% D46 AND 5% D44 (BWOW) .2% B71 AND 2% D65; TAILED
 WITH 1800 SK 14.5 PPG 5050 POZ 2% D70 AND 10% D44 (BWOW) AND .5% B14 AND 2% D46

REPORT DATE 12/17/98 MD : 8.100 TVD : 0 DAYS : 13 MW : VISC :
 DAILY : DC \$0 CC : \$74,355 TC : \$74,355 CUM : DC \$306,592 CC \$74,355 TC \$380,947
 DAILY DETAILS : SET SLIPS AND CUT OFF AND CLEAN MUD TANKS RDRT AND MOVE

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #268**FIELD : NATURAL BUTTESDISTRICT : DRLGCOUNTY & STATE : UINTAH

LOCATION :

WI% : AFE# : 28261API# 43-047-33001CONTRACTOR : COASTALDRILDHC : CWC :

AFE TOTAL :

PLAN DEPTH :

SPUD DATE : 12/4/98

FORMATION :

REPORT DATE : 12/20/98MD : 8,042TVD : 0DAYS : 14

MW :

VISC :

DAILY : DC \$0CC : \$5,860TC : \$5,860CUM : DC \$306,592CC \$80,215TC \$386,807

DAILY DETAILS : ROAD RIG F/TRIBAL #35-51 TO NBU #268. MI & RU PU. ND WH & NU FRAC VALVE. PU 3 7/8 MILL & 4 1/2 CSG SCRAPER. TALLEY PU & RIH W/2 3/8 TBG. TAG PBTD @ 8042' RUPMP LINES & CIRC HOLE W/115 BBL 3% FILTER KCL. RD PMP LINES & DRAIN UP. POOH & LD 15 JTS 2 3/8 TBG. EOT @ 7577'. SWIFN UNTIL MONDAY MORNING. BBLS FLUID PMPD DAILY 115, BBLS FLUID REC DAILY 105, BBLS LEFT TO REC DAILY 10

REPORT DATE : 12/22/98MD : 8,042TVD : 0DAYS : 15

MW :

VISC :

DAILY : DC \$0CC : \$17,004TC : \$17,004CUM : DC \$306,592CC \$97,219TC \$403,811

DAILY DETAILS : MI & RU DOWELL. SPOT 5 BBL 15% HCL ACROSS 7316-7579' TO BE PERF'D. POOH W/TBG. NOTE: LEFT 3 7/8 MILL ON BTM. RU SCHL. RIH W/CBL/CCL/GR TOOLS. NOT WORKING. GOT STAND BY TOOLS FROM TOWN. SAME THING REL SCHL. POOH. RD MOVE OFF MI & RU CUTTERS. RIH W/CBL/CCL/GR. LOG 8041' UP TO 4100'. PULL UP LOG 2700-2200' W/POORCMT ABOVE 2520 & TOC @ 2265'. POOH. TEST CSG TO 4500 PSI. PMP 20 BBLS DWN 4 1/2 TO 8 5/8 ANN @ 4 1/2 BPM @ 100 PSI. PU 3 1/8 SELECT FIRE GUN 180° PHASING CORR TO CNL/LDT. PERF MESA W/ASA @ 7316-7389-7436-7454-7538-7559-7579. ALL 2 SPF (14 HOLES). NO PRESS AFTER ANY SHOT. SIFN.

REPORT DATE : 12/23/98MD : 8,042TVD : 0DAYS : 16

MW :

VISC :

DAILY : DC \$0CC : \$131,221TC : \$131,221CUM : DC \$306,592CC \$228,440TC \$535,032

DAILY DETAILS : MI & RU DOWELL F/FRAC. HELD SAFETY MEETING & PRESS TEST LINES 5500 PSI. START STAGE #1. BROKE @ 1927 PSI @ 3 BPM INJ RATE 2700 PSI @ 20 BPM. ISIP 1500 PSI. ALL PERFS OPEN. PMP 120,000# 20/40 SD & 21,000# 20/40 RESIN COATED SD. 20# GEL 20% PAD 2-6 PPA FLUSH W/16 BBLS 15% HCL ACID & 96 BBLS KCL. IS8P 2573 PSI. TOTAL LOAD 1015 BBLS MP 3882 PSI. MR 33 BPM AP 3058 PSI AR=27 BPM. RD DOWELL RU CUTTERS & RIH W/4 1/2 ARROW WL. SET RBP & SET @ 7054'. POOH W/SETTING TOOL. RIH W/3 3/8 GUN 2 SPF 180° PHASING. PERF @ 7020-6406-6246-6149-6106 & 5995'. PRESS 0 PSI. FL SURF. POOH W/GUN. RD CUTTER & RD DOWELL. START STAGE #2. BROKE @ 1076 PSI @ 3 BPM INJ RATE 2170 PSI @ 22.3 BPM ISIP 1035 PSI. ALL PERF OPOEN. PMP 105,000# 20/40 & 20,000# MORE RESIN COATED. SPOT 15 BBL 15% HCL ACROSS NEXT ZONE W/FLUSH. AVG PRESS 2176 PSI. MAX PRESS 2861 @ AVG RATE 24 BPM. MAX 31 BPM ISIP 1630 W/952 BBL CLEAN FLUID. RIH W/RBP. SET @ 5704'. PU 3 3/8 GUN. RIH CORR TO CNL/LDT. PERF WASATCH @ 4758-4866-5302-5314-5457-5666'. ALL 2 SPF & 180° PHASING. RD CUTTERS. START STAGE #3. BROKE @ 1149 PSI. PMP 30 BBL. SD. DETERMINE ALL PERFS OPEN. RAMP 145,000# F/2 TO 6# W/THE LAST 20,000# RESIN COATED. MAX PRESS 3497, AVG 2850 AT 30.5 BPM. FLUSH W/73 BBL ISIP 1910 PSI, 5 MIN 1910 10 MIN WAS 1735, 15 MI 1550, 30 MIN 1200. 1087 BBLS CLEAN FLUID. 1.5 START FLOW BACK ON 18 CHOKE FCP 525 PSI. HAD REC 55 BBL SIFN. BBLS FLUID PMPD DAILY 3154, BBLS FLUID REC DAILY 55, BBLS LEFT TO REC DAILY 3099, CUM 3109.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/24/98 MD : 8,042 TVD : 0 DAYS : 17 MW : VISC :
 DAILY : DC \$0 CC : \$11,487 TC : \$11,487 CUM : DC \$306,592 CC \$239,927 TC \$546,519

DAILY DETAILS : SICP 100 PSI. BLOW WELL DWN. ND FRAC VALVE & NU BOP'S. RU FLOOR & TBG EQUIP. PU RET TOOL & RIH W/TBG TO 4758'. RU PMP LINES & CIRC HOLE W/3% KCL. RIH W/TBG & TAG SD @ 5600'. RU & CO SD F/5600' TO 5704' & CIRC HOLE. LATCH ON RBP #2 & POOH W/TBG RBP & LD RBP. RIH W/TBG & RET TOOL. TAG SD @ 6227'. RU & CO SD F/6227' TO RBP #1 @ 7054'. CIRC CLEAN. REL PLUG. KILL TBG W/20 BBL 10# BRAIN. POOH. GOT ABOVE PERFS. BLOW WELL TO TANK. PULL ON OUT TO 1270'. KILL CSG W/15 BBL. PULL ON OUT. LD RBP. PU NC. RIH W/PROD STRING. RUNNING IN HOLE. START DAY #5. BBLD FLUID PMPD DAILY 420, BLS FLUID REC DAILY 675, BBLS LEFT TO REC -255, CUM 2854.

REPORT DATE : 12/25/98 MD : 8,042 TVD : 0 DAYS : 18 MW : VISC :
 DAILY : DC \$0 CC : \$25,328 TC : \$25,328 CUM : DC \$306,592 CC \$265,255 TC \$571,847

DAILY DETAILS : FIN RIH W/TBG TO 7760' & LD 6 JTS TBG. PU HANGER. LAND W/239 JTS 2 3/8 4.7 J55 TBG W/NC & SN. EOT 2 7568' & SN @ 7535'. RD FLOOR & TBG EQUIP. ND BOP & NU WH. FLOWING WELL TO TANK ON 32/64 CH REC 150 BBL, FTP 50 PSI, SICP 0 PSI. WELL DEAD. RU & SWB. IFL SURF. MADE 2 RUNS. REC 18 BBLS WTR. WELL STARTED FLOWING. FLOWING WELL TO TANK ON 32/64 CH, FTP 50 PSI, SICP 75 PSI. FLOWING WELL TO TANK ON 32/64 CH, FTP 50 PSI, SICP 210 PSI. REC 75 BBL WTR. RD & MO PU. FLOWING WELL TO TANK ON 32/64 CH, FTP 100 PSI, SICP 300 PSI, REC 50 BBL WTR. TURN WELL OVER TO FLOW BACK CREW @ 3:00 PM. BBLS FLUID REC DAILY 293, BBLS LEFT TO REC DAILY -293, CUM 2561



April 6, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078


ATTENTION: Ed Forsman/Wayne Bankert

Gentlemen:

Enclosed are the original and two copies of the Well Completion Report and Log,
For the NBU #268 and the NBU #277.

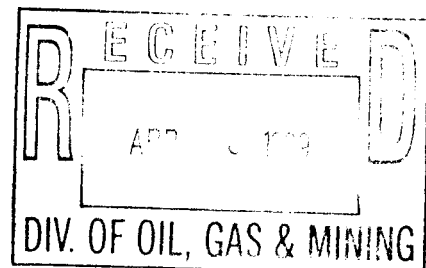
If you have questions or need additional information, please do not hesitate to call me,
(435) 781-7023.

Sincerely,


Cheryl Cameron
Environmental Analyst

cc w/ encl:

Vicky Dyson
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114



Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

1176 S 1500 E • PO BOX 1118 • VERNAL UT 84078 • 435 789-4433 • FAX 435/789-4436

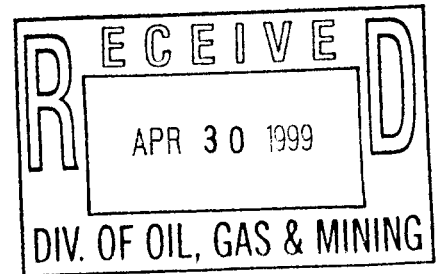
Schlumberger

Wireline & Testing

Schlumberger Well Services
Western States Division
1735 East 1500 South
Vernal, Utah 84078
(801) 789-3394

April 29, 1999

Carol Daniels
State of Utah
Dept. of Natural Resources
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801



Dear Ms. Daniels;

Re: NBU 268 -43-047-33001

Enclosed is an additional copy of the referenced well. My records show that the first copy was mailed to your office on January 4, 1999. If for some reason these prints are not the requested well, please let me know so I can correct the problem.

Sincerely,

A handwritten signature in cursive script that reads "Karen Hacking".

Karen Hacking
Schlumberger Well Services

cc: Ms. Cheryl Cameron
Coastal Oil & Gas Corporation

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

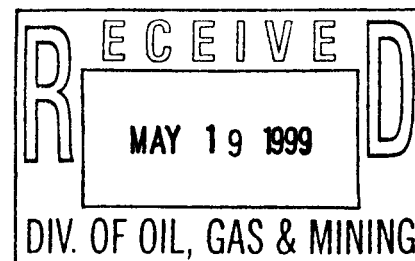
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-01190
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 1148 Vernal, UT 84078 (435) 781-7023	7. If unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 838' FNL & 369' FEL NE/NE Sec. 11, T10S, R21E	8. Well Name and No. NBU #268
	9. API Well No. 43-047-33001
	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation requests authorization to refrac two Wasatch formation sands in the NBU #268. The subject well was completed with three frac stages, including the Mesa Verde formation. Individual fracture treatments on the sands at 6660' and 5418' are proposed. Two composite frac plugs will be used to isolate each of the two sands.

Please refer to the attached workover procedure.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Environmental Analyst

5/7/99

(This space of Federal or State office use.)

Approved by

Title

COPY SENT TO OPERATOR

Date

Date

Conditions of approval, if any:

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Initials

5/21/99
CHP

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

Instruction on Reverse Side

Federal Approval of this
Action is Necessary

NBU # 268 – REFRAC PROCEDURE

Section 11 – 10S – 21E

Uintah County, UT

April 21, 1999

ELEVATION: 5226' GL 5239' KB
TOTAL DEPTH: 8100' PBTD: FC @ $\pm 8054'$
CASING: 4 1/2", 11.6#, J-55 LT&C @ 8099' (0.0155 bpf, 64.5 fpb)
Burst 5350 psi Collapse 4960 psi
TUBING: EOT@ 4716.6' (Arrow RBP Ret. Tool, 1 jt, SN, 148 jts) EUE J-55,
4.6#/ft
TOOLS: RBP'S @ 5718', 6163', 6294', 7042', AND 7595'.
PERFORATIONS: Wasatch – Mesaverde: 2 Shots each @:
4758', 4866', 5302', 5314', 5457', 5666', 5995', 6106', 6149', 6200',
6246', 6406', 7020', 7316', 7389', 7436', 7454', 7538', 7559', 7579'.

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.6# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
2 3/8" 4.6# N-80 tbg	11,200	11,780	1.901"	0.00387	0.1624
4 1/2" 11.6# J-55 csg	5,350	4,960	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

OBJECTIVE:

The objective is retrieve all RBP's, isolate the Mesaverde perforations below 7436' with a CIBP, perforate, isolate, and frac the Wasatch sands @ 5418' and 5660'.

1. Prepare for 24 hr operation with foam unit, workover rig, power swivel. MIRU workover rig and foam unit. Nipple down wellhead and Install BOPE. Pick up additional 2 3/8", J-55. EUE tubing and TIH. Retrieve RBP's @ 5718', 6163', 6294', 7042' and 7595'. Stand back 5400' of J-55 tubing laying down the remainder.
2. Rig down foam unit. MIRU wireline w/ lubricator. Pickup CIBP and RIH on wireline to $\pm 7410'$ and set CIBP. Pickup perforating guns. RIH w/ 3-1/8" select fire guns w/ 12 gram charges and 0.38" EHD and 90 degree phasing. Add additional Perforations to the Wasatch as follows:

<u>Wasatch Zones</u>	<u>SPF</u>	<u>Added # Perfs</u>	<u>Existing # Perfs</u>
5418'-5429'	4	36	0
5660'-5672'	4	48	2

3. Pickup Halliburton composite 4 1/2" frac plug. RIH on wireline and set @ 5675' (top of tool @ 5675'). RD wireline. Drop frac valve ball. Pick up packer. TIH on 2 3/8", N-80, EUE tubing to $\pm 5490'$. MIRU Halliburton and spot 500 gallons of acid down tubing before setting packer pumping acid through rig pump. Set packer and load tubing with 2% KCl water. Breakdown perforations with a maximum pressure of 5000 psi @ 5 BPM while monitoring backside. Record ISIP.

4. Heat all frac fluid to 80 to 95 degrees F. MIRU Halliburton frac equipment. Install frac valve. Frac Wasatch (5660' – 5672') down tubing with 70,250 lbs 20/40 sand wedge and 605 bbls of 20# Delta Fluid/gel @ ± 10 -15 BPM rate (maximum surface treating pressure not to exceed 6,500 psi). Reduce pump rate to 2-5 BPM after 15 bbls of flush has been pumped. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	20# Delta	3,900	92.9	92.9		0	
1-3 ppg	20# Delta	6,000	142.9	235.7	6,000	6,000	20/40 sand wedge
3- 4 ppg	20# Delta	3,000	71.4	307.1	10,500	16,500	20/40 sand wedge
4 - 5 ppg	20# Delta	7,500	178.6	485.7	33,750	50,250	20/40 sand wedge
5 ppg	20# Delta	4,000	95.2	581.0	20,000	70,250	20/40 sand wedge
Flush	20# Delta	1000	23.8	604.8			

5. Flow back well initially on a 12/64" choke recording total fluid, and gas rates/volumes and tubing pressures but do not flow back overnight. Shut-in overnight. Release packer and POOH.
6. MIRU wireline. Pickup Halliburton composite 4 1/2" frac plug. RIH on wireline and set @ 5433' (top of tool @ 5433'. Note: Casing collar @ 5431'). RD wireline. Drop frac valve ball. Pick up packer. TIH on 2 3/8", N-80, EUE tubing to $\pm 5330'$. MIRU Halliburton and spot 500 gallons of acid down tubing before setting packer pumping acid through rig pump. Set packer and load tubing with 2% KCl water. Breakdown perforations with a maximum pressure of 5000 psi @ 5 BPM while monitoring backside. Record ISIP.

7. Heat all frac fluid to 80 to 95 degrees F. MIRU Halliburton frac equipment. Install frac valve. Frac Wasatch (5418' – 5429') down tubing with 80,250 lbs 20/40 sand wedge and 608 bbls of 20# Delta Fluid/gel @ ± 10 -15 BPM rate (maximum surface treating pressure not to exceed 6,500 psi). Reduce pump rate to 2-5 BPM after 13 bbls of flush has been pumped. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	20# Delta	4,500	107.1	107.1			
1-3 ppg	20# Delta	3,500	83.3	190.5	7,000	7,000	20/40 sand wedge
3- 4 ppg	20# Delta	3,500	83.3	273.8	12,250	19,250	20/40 sand wedge
4 - 5 ppg	20# Delta	9,000	214.3	488.1	40,500	59,750	20/40 sand wedge
5 ppg	20# Delta	4,100	97.6	585.7	20,500	80,250	20/40 sand wedge
Flush	20# Delta	923	22	607.7			

8. Flow back well initially on a 12/64" choke recording total fluid, and gas rates/volumes and tubing pressures but do not flow overnight. Shut-in well over night. Release packer and POOH laying down N-80 tubing and packer.
9. RIH with notched collar and 2 3/8" J-55 tubing. Land tubing $\pm 5400'$. Swab well in and test. Consult w/ engineering.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cosatal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE Sec. 11, T10S, R21E
838' FNL & 369' FEL

5. Lease Serial No.

U-01190

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.

NBU #268

9. API Well No.

43-047-33001

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State

Uintah County, Ut.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

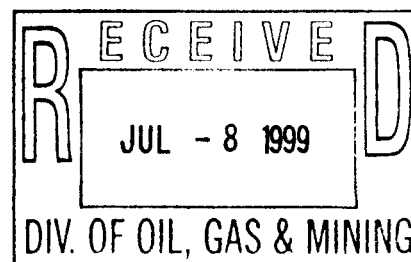
TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Refrac</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to Refrac the above referenced well.

Refer to attached procedure



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Environmental Analyst

Date

7/6/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NBU # 268 – REFRAC PROCEDURE

Section 11 – 10S – 21E

Uintah County, UT

June 30, 1999

ELEVATION: 5226' GL 5239' KB
TOTAL DEPTH: 8100' PBTD: FC @ \pm 8054'
CASING: 4 1/2", 11.6#, J-55 LT&C @ 8099' (0.0155 bpf, 64.5 fpb)
Burst 5350 psi Collapse 4960 psi
TUBING: EOT@ 4716.6' (Arrow RBP Ret. Tool, 1 jt, SN, 148 jts) EUE J-55,
4.6#/ft

TOOLS: RBP'S @ 5718', 6163', 6294', 7042', AND 7595'.

PERFORATIONS: Wasatch – Mesaverde: 2 Shots each @:
4758', 4866', 5302', 5314', 5457', 5666', 5995', 6106', 6149', 6200',
6246', 6406', 7020', 7316', 7389', 7436', 7454', 7538', 7559', 7579'.

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.6# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
2" 3.638# Coiled Tubing (1.624" ID)	18,470	13,620	1.624" (I.D)	0.002562	0.1076
4 1/2" 11.6# J-55 csg	5,350	4,960	3.875"	0.0155	0.6528
2" Coil tbg by 4 1/2" Annulus				0.01166	0.4896
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

OBJECTIVE:

The objective is retrieve all RBP's, isolate the Mesaverde perforations below 7436' with a CIBP, perforate, isolate, and frac the Wasatch sands @ 5418' and 5660'.

1. Prepare for 24 hr operation with foam unit, workover rig, power swivel. MIRU workover rig and foam unit. Nipple down wellhead and Install BOPE. Pick up additional 2 3/8", J-55, EUE tubing and TIH. Retrieve RBP's @ 5718', 6163', 6294', 7042' and 7595'. Stand back \pm 7390' of J-55 tubing laying down the remainder.
2. Rig down foam unit. MIRU wireline w/ lubricator. Pickup CIBP and RIH on wireline to \pm 7410' and set CIBP. Pickup perforating guns. RIH w/ 3-1/8" select fire guns w/ 12 gram charges and 0.38" EHD and 90 degree phasing. Add additional Perforations to the Wasatch as follows:

<u>Wasatch Zones</u>	<u>SPF</u>	<u>Added # Perfs</u>	<u>Existing # Perfs</u>
5418'-5429'	4	36	0
5660'-5672'	4	48	2

3. Rig down wireline. Load 2 400 bbl frac tanks w/ 4% KCl and heat to 90 to 95 degrees F (550 bbls will be needed plus tank bottoms). MIRU Dowell Coil Tubing Frac Unit. The spacing for the intervals should be at least 15' for the cups on the frac tool.

4. RIH with frac tool on 2" coiled tubing to blank pipe below 5680' (blank pipe exists from 5672' to 5995'). Pressure test tool to 5,000 psi. Release pressure, pull tool up hole and straddle perforations at 5660' - 5672'. Breakdown perforations using 4% KCl water. Note breakdown pressure, rate, and ISIP.
5. Frac Wasatch (5660' - 5672') down tubing with 25,000 lbs 20/40 sand plus 4,000 lbs of resin coated sand and 288 bbls of .2# Clear Frac @ ± 10 -12 BPM rate (maximum surface treating pressure not to exceed 10,000 psi). Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	.2# Clear-Frac	3,000	71.4	71.4		0	
2 ppg	.2# Clear-Frac	1,000	23.8	95.2	2,000	2,000	20/40 White Sand
3 ppg	.2# Clear-Frac	1,000	23.8	119.0	3,000	5,000	20/40 White Sand
4 ppg	.2# Clear-Frac	5,000	119.0	238.1	20,000	25,000	20/40 White Sand
4 ppg	.2# Clear-Frac	1,000	23.8	261.9	4,000	29,000	20/40 Resin Coat
Flush	.2# Clear-Frac	1076	25.6	287.5			

6. Pull tool up hole and straddle perforations from 5418'-5429'. Breakdown perforations using 4% KCl water. Note breakdown pressure, rate, and ISIP.
7. Frac Wasatch (5418' - 5429') down tubing with 21,000 lbs 20/40 sand plus 4,000 lbs of resin coated sand and 252 bbls of .2# Clear Frac @ ± 10 -12 BPM rate (maximum surface treating pressure not to exceed 10,000 psi). Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	.2# Clear-Frac	2,500	59.5	59.5		0	
2 ppg	.2# Clear-Frac	1,000	23.8	83.3	2,000	2,000	20/40 White Sand
3 ppg	.2# Clear-Frac	1,000	23.8	107.1	3,000	5,000	20/40 White Sand
4 ppg	.2# Clear-Frac	4,000	95.2	202.3	16,000	21,000	20/40 White Sand
4 ppg	.2# Clear-Frac	1,000	23.8	226.2	4,000	25,000	20/40 Resin Coat
Flush	.2# Clear-Frac	1076	25.6	251.8			

8. POOH with coiled tubing. RD Dowell and coiled tubing unit. Flow back well initially on a 12/64" choke recording total fluid, and gas rates/volumes and tubing pressures.
9. When well pressure dies down, RIH with notched collar and 2 3/8" J-55 tubing. Land tubing ± 7390'. Swab well in and test until well cleans up. Place well on production.

TWK

Approvals:

Prod. Manager

A.C. Puth
7/1/99

Tech Mgr _____

VP _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-01190

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

NBU #268

9. API Well No.

43-047-33001

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Utah County Ut.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cosatal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE Sec.11,T10S,R21E
838'FNL & 369'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Workover

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

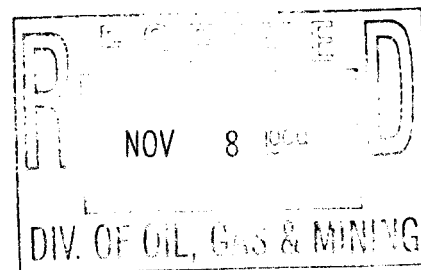
☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attached Chronological Workover Report



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Dow

Title

Environmental Secretary

Date 11/2/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #268

Page 1

NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
AFE: 28261
WI: PBTD:
PERFS: 4758' -7579' (WASATCH & MES)
CSG: 4 1/2" 11.6# N-80

Need Previous Records

1/25/99 Schematic: (see well file) Note: 3 3/4" mill left in hole @8042'

01/26/99 MI & RU Colo Well Serv Rig # 26. Blow well down. NDWH NU BOP> POOH & lay down 36 jts (1140') 2 3/8" tbg land tbg @ 6428' w/NC on bottom & PSN 1 jt up @ 6395' NDBOP, NUWH. RD & MO CWS Rig # 26. Turned well back into sales line. CC:\$657,336

1/31/99 **Drill & complete**/well on prod.
RU Dowell to 8 5/8-4 1/2csg Annulus f/top dn job, pump 20 bbl LCM Pill. Lead w/65sx class (G) w/add wt 11.5 YD 3.18. Tail w/190 sx class (G) w/add WT 11.5 YD 3.16. Flush w/1bbl H2O ISIP-124 psi. MP-180psi @ 3.4 BPM AP-160 psi @ 2.5 BPM wash up & RD dowell. Open csg valve w/press. CC:\$ 665,435

2/17/99 RD & MO PU on Tribal # 36-53 & Road Rig to NBU # 268. MI & RU PU SICP-420psi FTP-120psi. Blow well dn ND WH & NU BOPS PU & LD hanger & 54 jts 2 3/8" tbg PU hanger land w/149 jts 2 3/8" 4.7 j-55 tbg. W/NC & SN EOT @ 4721' SN@4688' RD floor & tbg equip ND BOPS & NU WH. Put well to sales W/FTP-75psi & SICP-250psi. RD & MO PU.
Schematic: (see well file) WAS & MES perf f/7316-7579, WAS perf f/5995-7020, WAS perf f/4758-5666. Left 3 3/4" mill on btm didn't POOH w/tbg used prev tbg detail. CC:\$ 669,020

03/16/99 **NBU 268** 250 MCF, 0 COND., 17 H2O, 103 FTP, 358 SICP, 87 LP, 48/64 CK,

03/17/99PM **NBU 268** 263 MCF, 0 COND., 11 H2O, 72 FTP, 354 SICP, 70 LP, 48/64 CK,

03/18/99PM **NBU 268** 252 MCF, 0 COND., 15 H2O, 58 FTP, 346 SICP, 57 LP, 48/64 CK

AFE# 0
3/23/99 MIRU. FTP=180# SICP=260# 48/64 CH. Blow well dn NDWH, NUBOP, RU 2 3/8" equip. EOT @ 4721', RIH Picking up 2 3/8" J-55 tbg. PU 96 jts tag sand @ 7729'. POOH w/96 jts 2 3/8" tbg. SWI, SDFD, EOT @ 4712'. CC:\$3,953

AFE # 28261
3/24/99 SICP=250# SITP=180# Blow well dn, EOT @ 4712' POOH w/149 jts 2 3/8" tbg (SLM=4705.29) 96 jts work string (SLM=3025.94') Total=7731.23' PMP 20 bbl. 2% KCL to kill well. PU & RIH w/ Arrow 4 1/2" RBP & 4 1/2" HD PKR. Set RBP @ 7595' & HD PKR @ 7291' RU swab equip. Swab test 7 zones, 14 holes, f/7316'-7579'. IFL @ 4300' made 1 run, (4300'-6000') Rec. 4.5 bbl wtr. Made 2 runs, (4300'-6000') Rec. 10 bbl wtr, gas cut. Made 3 runs, (3800'-6000') Rec. 13.5 bbl wtr, gas cut. Made 3 runs, (4000'-6000') Rec 9 bbl. Wtr, gas cut. Made 3 runs, (4500'-7200') +45 SN Rec 9 bbl. Wtr, gas cut. Recovered 46 bbl gas cut wtr. SICP=400#. SWI, SDFD

3/25/99 SITP - 610#, SICP - 450#, FL - 5,797'. BLOW WELL DWN. SWAB TEST. (4 1/2" RBP @ 7,595', 4 1/2" PKR @ 7,291'.) SWAB ZONES @ 7,579', 7,559, 7,538', 7,454', 7,436', 7,389', 7,316'. SWABBED 24 RUNS, REC 54 BBLS GAS CUT H2O. FL - 1,800' TO 5,000'. SICP - 450# - 480#. BLOW CSG DWN. RLS 4 1/2" PKR @ 7,291'. PU & RIH W/9 JTS 2 3/8" J-55 TBG. TAG SAND @ 7,582'. LD 1 JT 2 3/8" TBG.SET PKR @ 7,546'. EOT - 7,555'. RU SWAB EQUIP. SWAB MESA VERDE ZONES @ 7,579', 7,559' (4 HOLES) MADE 5 RUNS TOTAL, REC 11 BBLS GAS CUT WATER. SICP - 80 - 300#. SWI, SDFD.

3/26/99 SICP - 500#, SITP - 20#, FL - 5,890'. NON REVENUE, SPLICE RIG SAND LINE. BLOW DWN CSG. RLS 4 1/2" HD PKR 2 7,546'. LD 1 JT 2 3/8" TBG. SET PKR @ 7,513'. RU SWAB EQUIP. SWAB TEST MESA VERDE ZONES, 6 HOLES, @ 7,579', 7,559', 7,538'. SWAB 7 HRS. 17 RUNS TOTAL FL - 4,300' - 5,900', PULLED F/7,483'. REC 39 BBLS GAS CUT H2O. SICP - 400# - 500#. LLTR: - 130 BBLS.

3/27/99 SICP - 500# SITP - 340#, SHOOT FL @ 4,347'. RIG REPAIR. RU SWAB & RIH. IFL - 4,300'. POOH & RD SWAB. RLS 4 1/2" HD PKR @ 7,513'. POOH W 2 3/8" TBG. LD PKR & KILL WELL W/20 BBLS 2% KCL. PU & RIH W/ 4 1/2" RBP RET TOOL, 4 1/2" HD PKR & 2 3/8" TBG. SET RBP @ 7,483'. LD 2 JTS. SET PKR @ 7,421'. EOT - 7,430'. SN @ 7,388'. SWIFN.

3/28/99 SICP - 500#, SITP - 100# SHOOT FL @ 4,756'. RU SWAB. IFL - 4,100'. MADE 10 SWAB RUNS, 4 HRS, REC 28 BLW. FFL - 5,200'. CSG - 500#. RIG REPAIR, CHANGE STARTER & FILTER. RLS PKR @ 7,421'. RIH, LATCH RBP @ 7,483' & RLS. LD 3 JTS TBG. SET

3/29/99 RPB @ 7,421'. LD 4 JTS TBG. SET PKR @ 7,295'. EOT - 7,305'. SN @ 7,260'. RU SWAB. IFL - 4,800'. SWAB 3 1/2 HRS. MADE 7 RUNS, REC 0 BBLs. RD SWAB. SWIFN. WELL SHUT IN.

3/30/99 SICP - 550#, FTP - 180#, FL - 4,694'. BLOW WELL DWN. RU SWAB EQUIP. FL - 5,600'. RD SWAB EQUIP. RLS 4 1/2" HD PKR @ 7,295'. PU & RIH W/4 JTS 2 3/8" TBG. LATCH RBP @ 7,421'. UNABLE TO RLS. PUMP 40 BBLs 2 % KCL DWN CSG. PUMP 30 BBLs 2 5 DWN TBG. RLS RBP @ 7,421'. POOH W/ 10 JTS 2 3/8" TBG. SET 4 1/2" RBP @ 7,042'. LD 1 JT TBG. SET 4 1/2" PKR @ 7,030'. FILL TBG W/ 12 BBLs 2% KCL. TEST TO 1,600# (HELD) RLS PKR. POOH W/ 35 JTS 2 3/8" TBG. SET PKR @ 5,970'. ISOLATE WASATCH PERFS - 5,995' - 7,020'. 7 ZONES, 14 HOLES, RU SWAB EQUIP. SWAB 3 HRS, 10 RUNS, REC 36 BLW. SICP - 500 - 525#. PULLED F/5,935'. SAND LINE PARTED. LEFT 250' SAND LINE & TOOLS IN TBG. BLOW WELL DWN. RLS 4 1/2" HD PKR. SET PKR @ 5,970'. POOH & LD PKR & SAND LINE TOOLS. RIH W/4 1/2" HD PKR. SET @ 5,970' SWI, SDFD. REC 52 BBLs TOTAL.

3/31/99 SICP - 450#, SITP - 40#. SHOOT FL @ 4,662'. RU SWAB. IFL - W,800'. SWAB 9 1/2 HRS. MADE 24 RUNS, REC 51 BBLs. SCATTERED GAS CUT FLUID. SICP - 510#. SWIFN & PREP TO MOVE PKR IN A.M.

4/1/99 PREP TO SWAB TEST PERFS 6,200' - 6,246' SICP - 600#, FL @ 4,650'. RLS PKR & RESET @ 6,975'. SWAB PERFS @ 7,020' (2 HOLES). IFL - 3,700'. SWAB DRY. RLS PKR. TAG SAND @ 7,037' (5' ABOVE RBP). RESET PKR @ 6,945'. ATTEMPT TO INJ INTO PERFS @ 7,020'. PRESS UP TO 3,500#. HELD 15 MIN. BLOW DWN. RLS PKR. SOH W/ PKR. CC:\$318,450

7:00 A.M., SICP - 350#, SITP - 350#, FL ON CSG - 4,704'. EOT - 4,727'. RIH W/ ARROW 4 1/2" RBP & 4 1/2" HD PKR. SET RBP @ 6,294'. POOH W/4 JTS 2 3/8" TBG. SET 4 1/2" HD PKR @ 6,160'. RU SWAB EQUIP. SWAB TEST WASATCH ZONES @ 6,246' - 6,200' 4 HOLES. 2 RUNS - FL - 3,900' PULL F/6,000' REC 9 BLW, SICP - 120#. HEAVY SAND. 3 RUNS - FL - 3,200' PULL F/6,000' REC 14 BLW, SICP - 120#. HEAVY SAND. 3 RUNS - FL - 3,300' PULL F/6,125' (SN), REC 14 BLW, SICP - 120#, HEAVY SAND. REC 32 BLW W/ HEAVY SAND. BLOW DWN CSG. RLS 4 1/2" PKR @ 6,110'. RD SWAB EQUIP. RIH W/4 JTS 2 3/8" TBG. TAG SAND @ 6,287' - 5' ABOVE THE RBP @ 6,294' POOH W/ 4 1/2" PKR TO PU 4 1/2" RBP. TRIPPING @ PRES.

4/2/99 - SWAB TESTING. SICP & SICP - 350#, FL - 4,704'. SET RBP @ 6,294'. SET PKR @ 6,160'. SWAB TEST PERFS 6,200' - 6,246'. 2 ZONES, 4 HOLES. SWAB 3 HRS. IFL - 3,900', FFL - 3,300'. REC. 32 BLW. RLS PKR. TAG SAND @ 6,287'. (5' ABOVE RBP). POOH W/ PKR. RIH W/ RBP & PKR. SET RBP @ 6,163'. SET PKR @ 6,066'. SWAB PERFS 6,149' - 6,106'. 2 ZONES, 4 HOLES. SWAB 3 HRS. IFL - 3,000', FFL - 2,500'. REC 29 BLW. RLS PKR. TAG SAND @ 6,155'. (8' ABOVE RBP). POOH W/PKR.

4/3/99 - SWAB TESTING - SICP & SITP - 5003, KILL WELL W/10 BLW, RIH W/ RBP & PKR. SET RBP @ 6,033'. SET PKR @ 5,969'. SWAB PERF @ 5,995'. SWAB 3 HRS. IFL - 2,800', FFL - 5,300'. REC 16 BLW. RLS PKR. RLS RBP & RESET @ 5,718'. SET PKR @ 4,707'. SWAB TEST PERFS FROM 4,758' TO 5,666'.

4/4/99 - SWAB TESTING PERF @ 5,666'. SICP - 0#. SITP - 540#. SWAB PERFS 4,758' - 5,666'. SWAB 9 1/2 HRS. IFL - 1,000', FFL - 3,000' REC 48 BLW. TWO TRIPS FROM 3:30 TO 4:30 P.M. REC 5 BLW. CWC: \$714,098

4/5/99 - 7:00 A.M. - SICP - 20#, SITP - 20#, BLOW WELL DWN. SWAB TEST ZONE @ 4,758', 2 HOLES. 7 - 8 A.M. 3 RUNS FL - 2,500' PULL F/4,674' (S.N.) REC 13 BLW
8 - 10 A.M. 4 RUNS FL - 4,100' PULL F/4,674' (S.N.) REC 4 BLW
7 RUNS TOTAL, REC 17 BLW. WAITING 1/2 HR BETWEEN RUNS F/ FLUID ENTRY.
10:30 A.M. - RD SWAB EQUIP. RLS 4 1/2" HD PKR @ 4,707'. RIH, LATCH & RLS RBP @ 4,803'. POOH & LD 2 3/8" TBG @ PRES.

4/6/99 - SWAB TESTING
SICP - 0#, SITP - 620#, FL - 4,550'. RLS PKR @ 4,707'. RIH & SET PKR @ 5,530'. SWAB TEST ZONE @ 5,666' (2 HOLES). SWAB DRY. PRESS TST TO 3,500#. HELD 15 MIN. RLS PKR. RIH & TAG SAND @ 5,700', (18' ABOVE RBP). POOH W/PKR. RIH W/ RBP & PKR. SET RBP @ 4,893'. SET PKR @ 4,834'. SWAB TEST ZONE @ 4,866', (2 HOLES). SWAB DRY. BRK DWN PERFS @ 2,000#. INJ. - 5 BBLs @ 2BPM. ISIP - 1,300#. RLS PKR. RLS RBP & RESET @ 4,803'. SET PKR @ 4,703'. MADE 8 SWAB TRIPS. REC 11 BW.

4/7/99 - EVALUATE FUTURE WORKOVER. SICP - 20#, SITP - 20#, BLOW DWN. SWAB TEST 4,758' - 2 HOLES. IFL - 2,500', FFL - 4,100'. MADE 7 SWAB TRIPS. REC 17 BW - REC 1 BWPH. RLS 4 1/2" PKR. LATCH & RLS RBP @ 4,803'. POOH. RIH W/ RETR HEAD & LAND TBG @ 4,716'. RDMO CC:\$721,809

AFF # PENDING**AFF, ISOLATE MESA VERDE & COMPLETE WASATCH**

- 7/29/99 ROAD RIG & EQUIP F/THE NBU # 222. SICP 250#, FTP 130#. MI RIG UP RIG & EQUIP. BLOW WELL DN. RU SWAB EQUIP. LAY DN PLUNGER & FISH PLUNGER SPRING @ 4681'. RD SWAB EQUIP. NDWH, NU BOP. RU 2 3/8" EQUIP. SDFD. TC:\$5,521
- 7/30/99 SICP - 350#, SITP - 300#, BLOW WELL DWN. PU & RIH W/2 3/8" TBG. TAG SAND @ 5,627'. RU AIR/FOAM UNIT & BREAK CIRC. CO SAND F/5,627' TO 5,718'. CIRC HOLE & LATCH RBP @ 5,718'. POOH TO STRING FLOAT. PUMP 15 BBLS 2% KCL DWN TBG. POOH W/2 3/8" TBG. EOT - 3,000'. PUMP 20 BBLS DWN TBG. POOH W/2 3/8" TBG. LD 4 1/2" RBP. BLOW WELL DWN.
- 7/31/99 SICP - 700#, SITP - 700#. BLOW WELL DWN. PUMP 10 BBLS DWN TBG. POOH W/2 3/8" TBG TO 1,200'. KILL WELL W/30 BBLS DWN CSG. POOH W/2 3/8" TBG & LD RBP #2. RIH W/RETR TOOL & 2 3/8" TBG. TAG SAND @ 6,282'. CIRC W/AIR-FOAM. CO SAND F/6,282' TO 6,294'. CIRC HOLE. PUMP 60 BBLS DWN TBG. LATCH RBP #3 @ 6,294'. LET PRESS EQUALIZE. POOH W/2 3/8" TBG TO 1,500'. PUMP 50 BBLS DWN CSG. POOH W/2 3/8" TBG TO 6,294'. PU & RIH W/2 3/8" TBG. TAG SAND @ 7,059'. CIRC W/AIR-FOAM. CO SAND F/7,059' TO 7,100'. CIRC HOLE & PUMP 60 BBLS DWN TBG. LATCH RBP @ 7,100'. LET EQUALIZE. PRESS IN OF 700#. POOH W/2 3/8" TBG. TO 6,742'. PUMP 20 BBLS DWN TBG. POOH W/2 3/8" TBG & RBP #4 ABOVE PERFS @ 4,390'. SDFN. (DAY 3) TC:\$23,956
- 8/1/99 SICP - 900#, SITP - 900#. BLOW WELL DWN. PUMP 15 BBLS DWN TBG. POOH W/2 3/8" TBG TO 1,270'. PUMP 60 BBLS DWN CSG. POOH W/TBG & LD RBP #4. PU RETR TOOL & RIH W/2 3/8" TBG. TAG SAND @ 7,561'. CIRC W/AIR-FOAM. CO SAND F/7,561' TO 7,595'. CIRC HOLE & LATCH RBP #5 @ 7,595'. POOH W/2 3/8" TBG TO 1,200'. PUMP 30 BBLS DWN CSG. POOH W/TBG & LD RBP #5 & RETR TOOL. PU 3 7/8" DRAG BIT, BS, & RIH W/2 3/8" TBG TO 5,713'. PUMP 20 BBLS DWN TBG. POOH & LD 75 JTS 2 3/8" TBG. EOT - 3,425'. SWIFWE. (DAY 4) TC:\$32,560
- 8/3/99 PERF. SICP - 900#, SITP - 900#. BLOW WELL DWN. PUMP 20 BBLS 2% KCL DWN TBG. EOT - 3,425'. RIH W/60 JTS 2 3/8" TBG. EOT - 5,303'. POOH & LD 169 JTS 2 3/8" TBG. RD DRLG HEAD, CHNG RAMS. MIRU CUTTERS & RIH TO SET 4 1/2" X 11.6# CIBP @ 7,410'. RIH & PERF W/3 3/8" GUNS, 26 GR CHARGE, 0.48" EHD, 90' PHASING, 4 SPF @ 5,660' - 5,670', 40 TOTAL HOLES. FL - 4,050', 0# PRESS & 5,418' - 5,429', 44 TOTAL HOLES. FL - 4,050', 0# PRESS. RIH W/3,875" OD GUAGE RING TO 7,410'. RD. SDFD. (DAY 5) TC:\$48,439
- 8/4/99 PREP TO FRAC. MIRU DOWELL COILED TBG UNIT. (DAY 6) TC:\$48,439
- 8/5/99 PREP TO RIH W/CSG SCRAPER. SICP - 800#, BLOW WELL DWN. TEST TO 5,500#. RIH W/FRAC CUP TOOLS. SET @ 55'. TEST FRAC TOOL RUBBER CUPS TO 3,200#, HELD. CONT RIH WHILE REV CIRC 4% KCL @ 1 BPM @ 350#. SET TOOLS @ 1,000'. TEST TOOLS TO 3,150#. CONT RIH REV CIRC .6 BPM W/561 SCF / MIN OF N2 @ 960#. TESTED TOOLS @ THE FOLLOWING DEPTHS 5,680', 5,677', 5,681', 5,679', 5,625' - NO TEST. SD. CT GUIDE ARM CHAIN BROKE. W.O. PARTS, 2 HRS. UNABLE TO SET TOOLS. @ 4,700'. BOLTS FELL OUT OF CT GUIDE ARM. POOH W/TOOLS. BTM RUBBER SEAT HALF GONE. TOP RUBBER O.K. REPLACE LEAKING BALL VALVE & NIPPLE ON WELL HEAD. RIH W/REDRESSED TEST TOOLS. SET @ 55'. TEST TO 2,300#. BLOW CSG DWN. REMOVE 5,000# BALL VALVE OFF TBG HEAD & INSTALL 2 1/16" X 5,000# TBG HEAD VALVE. RLS TOOLS. POOH & LD TEST TOOLS. PU 4 1/2" CSG SCRAPER W/4' - 2 3/8" TBG SUB ON BTM. SWI, SDFN @ 7:00 P.M. (DAY 7) TC:\$50,997
- 8/6/99 EVALUATE COIL TBG TOOLS. SICP - 450#, RIH W/4 1/2" CSG SCRAPER. REV CIRC 4 % KCL @ 4 BPM @ 400#. LOST CIRC @ 5,100'. STOP CIRC, RIH & TG CIBP @ 7,408' (COIL TBG MEAS). POOH W/SCRAPER, START REV CIRC @ 4,750' W/4% KCL @ 1/2 BPM @ 490#. LD SCRAPER. PU & RIH W/FRAC TOOLS. REV CIRC 3/4 BPM @ 300#. SD @ 4,700'. START TESTING FRAC TOOLS. (TOP CUP SETTING.) 4,700', 4,704', 4,708', 4,698', 4,702'. NO TEST. TEST 4,648', - 4,000#. TEST 4,638' - 4,000#. RIH W/FRAC TOOLS. START TESTING (TOP CUP SETTING.) 5,638' - NO TEST. 5,636' TEST 4,000#. 5,640', 5,672', 5,671', 5,636' - NO TEST. 5,621' TEST 4,000#. TEST BTM PERF INTERVAL F/5,670' TO 5,660' IN 2' SPACING. COULDN'T TELL IF PERF WAS BREAKING DOWN OR THE TOOLS WERE LEAKING. POOH W/TEST TOOLS. BOTTOM & TOP CUPS TORN.. COIL TBG BENT ON BOTTOM. SWI, SDFD. (DAY 8) TC:\$51,612
- 8/11/99 WOO SCHLUMBERGER MIRU, TAGGED 4 1/2" CIBP @ 7401' (9' HIGH) DOWELL RAN IN HOLE W/COIL TBG CIBP @ 7402' (8' HIGH) SICP 900#, HELD SAFETY MTG. RIH

W/DOWELL COIL TBG FRAC TOOLS PMP CSG, 16 BPM 4% KCL W/400 SCF/M N2. SD @ 4700', TOP CUP, TEST TOOLS 4500 PSI, OK. SD @ 5700', TOP CUP, 3 BPM, 1600 PSI, NO TEST. SD 5703', TOP CUP, 3 BPM, 3200 SPI NO TEST. SD @ 5709', TOP CUP, 3 BPM, 2700 PSI, NO TEST. SD @ 5707', TOP CUP, 3.5 BPM, 3180 PSI, NO TEST. SD @ 5623', TOP CUP, 3 BPM, 2750 PSI, NO TEST. SD @ 4700', TOP CUP, 3 BPM, 4250 PSI, NO TEST. POOH W/DOWELL COIL TBG FRAC TOOL'S. TOP & BTM RUBBER IS ALL TORE UP. RDMO DOWELL COIL TBG UNIT. SWI SDFD. (DAY 9) TC: \$ 53,162

8/12/99 **CONT PU 2 3/8" TBG** CALL OUT CREW. SICP 900#, BLOW WELL DN. RIG UP RIG. NU DRILLING HEAD, RU 2 3/8" EQUIP. WAIT ON TBG F/J WEST. PMP 40 BBL 2% KCL DN CSG. STRAP & PICK UP 105 JTS 2 3/8" N-80 TBG. EOT @ 3330'. SWI, SDFD. (DAY 10) TC: \$56,087

8/13/99 **FRAC W/DOWELL @ 8:00AM 8/13/99** SICP 800#, SITP 800#, BLOW DWN, PMP 40 BBLS 2% KCL DWN TBG, PU & RIN W/ 2 3/8" N-80 TBG, W/EOT @ 5586', POOH W 2 3/8" TBG, SN & NC, RU CUTTERS WLS RIH & SET CBP @ 5720', POOH & RD WLS, RIH W/ 4 1/2" HD PKR & 2 3/8" TBG, SET PKR @ 5691' TST TO 5000# OK, RLS PKR & RESET @5530', FILL TBG W/8 BBLS 2% KCL, 3600# BRK @ 1 BPM, INJ RATE 3 BPM @ 2000# W/10 BBLS 2% KCL, ISIP 800#, SWI, SDFD. (DAY 11) TC: \$66,292

8/14/99 **FLOW BCK AFTER FRAC** SICP 450#, SITP 0#, RU DOWELL & FRAC WAS PERF'S W/20/40 SAND, 2# CLEAR FRAC & 20% NITROGEN, WAS PERF'S, 5660', 5670', 6000# BRK @ 8 BPM, ISIP 1150#, MP 6244#, AP 2806#, MR 8.3 BPM, AR 6.3 BPM, ISIP 2015#, TTL LOAD 237 BBLS, SAND 25440#, RESIN COAT 4200#, RD DOWELL, FLOW BACK. FLOW 5 1/2 HRS. TBG PRESS. 1800# TO 600#, CH 12/64 TO 14/64, 114 BBLS WTR. TRACE SAND. TURN OVER TO FLOW BACK CREW. (DAY 12) TC: \$89,989

FLOW BACK REPORT - FLOW 15 HRS. 360# TO 590# CSG PRESS. 480# TO 40# TBG PRESS. CHOK 14/64 TO 18/64. TOTAL WTR REC - 29 BBLS, TRACE TO CLEAN SAND.

8/15/99 **WELL SHUT IN FOR BUILD UP** SICP 590 # FTP 50#, REC 1 BBL BLOW WELL DN. ND FRAC VALVE. POOR NEW ROPE SOCKET & REFRAG LINE. RU & SWAB IFL-5300 TO 5498 SN MADE 1 RUN REC - 1 BBL WAIT 1 HR. SWAB IFL - 5300 TO 5498 SN MADE 1 RUN REC 1 - BBL WAIT 1 HR. SWAB IFL 5498 SN MADE 1 RUN REC 0 BBL. SDFD W/RIG CREW & LEAVE WELL FLOWING. FLOW WELL ON 18/64 CH SICP-700 PSI FTP-25 PSI. DRY GAS SHUT WELL IN FOR BUILD UP. FLOW & SWAB WELL F/11 HRS REC 3 BBL. (DAY 13) TC: \$91,768

8/17/99 **FRAC WASATCH PERF'S 5418'-5429'** SICP=800 PSI, SITP=1700 SPI. BLOW WELL DN. RU SWAC EQUIP. RIH, TAG FL @ 5300', PULL F/SN @ 5498' REC 1 BBL WTR. RD SWAB EQUIP. PMP 15 BBL 2% KCL DN TBG. RLS 4 1/2" HD PKR @ 5530'. POOH W/TOOL'S MIRU CUTTERS WLS RIH & SET 4 1/2" H-S CBP @ 5444'. RDMO RIH 4 1/2" HD PACKER SET PKR @ 5541'. TEST CBP 5000 PSI. OK RLS PKR, PUH & SET PKR @ 5379'. BRK DWN WASATCH PERF'S 5418'-5429'. BRK @ 1950 PSI 1 BPM. INJ 25 BBL 2% KCL 2 13 BPM @ 1200 PSI. ISIP=640 PSI. SWI, SDFD. (DAY 14) TC: \$96,898

8/18/99 **SAND FRAC.** SICP - 200#. SITP - 0#. MIRU TO FRAC WASATCH PERFS F/5,418' TO 5,429', 44 HOLES. 4 1/2" CBP @ 5,444', 4 1/2" HD PKR @ 5,379'. FILL TBG W/ 5 BBLS 2% KCL. PERFS BROKE @ 2,414#. PUMP 1,200 GALS 2% KCL. ISIP - 1,600#. PUMP 1,300 GALS 2% KCL W/12.4 MSCF N2 @ 2,250# @ 8 BPM. (6.5 WTR, 1.5 N2). PUMP 1,200 GALS HCL W/3,001# 20/40 J-SAND, 7.5 MSCF N2 @ 2,106# @ 8 BPM. PUMP 1,200 GALS HCL W/4,500# 20/40 J-SAND, 7.5 MSCF N2 @ 2,100# @ 8 BPM. PUMP 2,800 GALS 2% HCL W/14,000# 20/40 J-SAND, 17.4 MSCF N2 @ 2,100# @ 8 BPM. PUMP 800 GALS 2% HCL W/4,000# 20/40 CR-4000 PROPPANT, 5.0 MSCF N2 @ 2,160# @ 8 BPM. PUMP 21 BBLS 4% KCL TO FLUSH @ 2,600# @ 8 BPM. ISIP - 1,550#. TOTAL LOAD - 202 BBLS. SITP - 1,350#. FLOW TO TANK ON 12/64 CK. SICP - 225# TO 200#, FTP - 1,025 TO 325#. FLOW 4 HRS, REC 110 BBLS, ALL FRAC FLUID. TURN OVER TO FLOW BACK CREW. SDFD. (DAY 15) TC:\$123,728

FLOW BACK REPORT: CP - 260# TO 300#, TP - 320# TO 100#. 14/64 CK TO 22/64 CK. FLOWED 43 BBLS W/TRACE OF SAND. EST RATE - 110 MCFD. LLTR: 49 BBLS.

8/19/99 **CO CBP'S.** SICP - 400#, FTP - 100#, 16/64 CK. BLOW WELL DWN. PUMP 10 BBLS 2% KCL DWN TBG. RLS 4 1/2" HD PKR @ 5,379'. POOH & LD 169 JTS 2 3/8" N-80 TBG & HD PKR. PUMP 30 BBLS 2% KCL DWN CSG. PU 3 7/8" MILL TOOTH BIT, BIT SUB, 1 JT 2 3/8" TBG, +45 SN, & RIH PU 2 3/8" J-55 TBG. TAG SAND @ 5,248' W/ 172 JTS 2 3/8" TBG. LD 2 JTS. RU SWIVEL. SWI, SDFD. EOT - 5,350'. (DAY 16) TC:\$127,795

8/20/99 **SWAB** SICP=850 PSI, SITP=750 PSI. RU WEATHERFORD AIR FOAM UNIT. EOT @ 5350'. BRK CIRC. PU 2 JTS TBG, TAG SAND @ 5428' C/O TO 5444' (16'). DRILL OUT 4 1/2" CBP @ 5444', CIRC BTM'S UP. 150# INCREASE RIH, TAG SAND @ 5700', C/O TO 5720'. (20') DRILL OUT CBP @ 5720'. CIRC BTM'S UP. 200 PSI INCREASE RIH W/51 JTS 2 3/8" J-55 TBG. TAG SAND @ 7383' C/O TO 4 1/2" CIBP @ 7410'. (27') CIRC WELL

CLEAN. PMP DN TBG W/30 BBL 2% KCL. RD SWIVEL. POOH W 3 7/8" SMITH MILL TOOTHBIT. RIH W/N-C, 1 JT 2 3/8" TBG, +45 SC, & 228 JTS, 2 3/8" J-55 TBG. EOT @ 7212.97', SN @ 7179.80'. LUBRICATE & LAND TBG. RD 2 3/8" TBG EQUIP, NDBOP, NUWH. PRESSURE UP ON CSG W/WEATHERFORD AIR FOAM UNIT. CSG=700#, TBG=0#. SWI, SDFD. BUILD PRESSURE. (DAY 17) TC: \$134,501

SCHEMATIC: MIRU POOH W/5 RBP'S, SET CIBP @ 7410, PERF WASATCH 5660-5670 10'z, 40 HLS, 5418-5429 11'z, 44HLS. RD RIG. MIRU DOWELL COIL TBG UNIT, TEST TOOLS FAILED. RDMO MIRU RIG. SAND FRAC STG #4 & #5 W/DOWELL. FLOW TEST. POP RDMO. [WASATCH & MESA VERDA PERFS: STG # 1 7316-7389-7436-7454-7538-7559-7579 7 ZONES. 14HLS. STG #2 5995-6106-6149-6200-6246-6406-7020 7 ZONES, 14 HLS. STG #3 4758-4866-5302-5314-5457-5666 6 ZONES, 12 HLS. STG #4 5660-5670 10' ZONES, 40 HLS. STG #5, 5418-5429 11' ZONES, 44 HLS.]

8/21/99

SWAB. SICP - 1,000#. SITP - 250#. BLOW DWN TBG. RU & SWAB. IFL- 3,600'. MADE 5 RUNS, REC 22 BBLS. ON RUN 6, PRESSURE BLEW TOOL UP HOLE & PARTED SAND LINE. RE-HEAD SAND LINE & RIH & TAG FISH @ 45'. RIH W/1 3/4" SPEAR. POOH. NO TOOLS. ND WH, NU BOP'S. RU FLOOR & TBG EQUIP. PU & LD HANGER. POOH W/2 3/8" TBG. RETR SWABBING TOOLS FROM SN. RIH W/2 3/8" TBG. PU HANGER & LAND W/229 JTS 2 3/8" TBG. EOT - 7,213'. SN @ 7,180'. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH. SWIFN. (DAY 18) TC:\$137,875

8/22/99

SWAB. SICP - 1,000#, SITP - 250#. MIRU SWAB. IFL - 3,200'. MADE 10 RUNS, REC 32 BBLS. WELL STARTED FLOWING. FLOW WELL ON 20/64 CK. SICP - 800# TO 675#, FTP - 120# TO 450#. REC 20 BBLS. LEAVE WELL FLOWING TO TANK. (DAY 19) TC:\$140,763

FLOW BACK REPORT - CP - 640# TO 560#. TP - 420# TO 360#. 20/64 CK. REC 69 BBLS. EST 500 MCFD. 421 BBLS OVER LOAD RECOVERED.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Repair

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1148, Vernal UT 84078

(435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NENE

At top prod. interval reported below

838' FNL & 369' FEL

At total depth

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

14. PERMIT NO.

43-047-33001

DATE ISSUED

1/20/98

9. API WELL NO.

43-047-33001

10. FIELD AND POOL, OR WILDCAT

Natural Buttes Field

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 11, T10S, R21E

12. COUNTY OR
PARISH

Uintah County

13. STATE

Utah

15. DATE SPUDDED

11/20/98

16. DATE T.D. REACHED

12/15/98

17. DATE COMPL. (Ready to prod.)

8/23/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5226.5GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8100'

21. PLUG, BACK T.D., MD & TVD

8042'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Was-Mesa 7316'-7579'; Wasatch 5995'-7020'; Mesaverde 4758'-5666'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	251'	11"	100 sx PAG w/2% CaCl2	
4 1/2"	11.6#	8099'	7 7/8"	380 sx Class G Tailed by	
				1800 sx 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6428'	7595'

31. PERFORATION RECORD (Interval, size and number)

Refer to Item #37

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Refer to Item #37	

33.* PRODUCTION

DATE FIRST PRODUCTION 8/23/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/25/99	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL - BBL. -	GAS - MCF. 245	WATER - BBL. 12	GAS - OIL RATIO 0
FLOW. TUBING PRESS. 84#	CASING PRESSURE 374#	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 245	WATER - BBL. 12	OIL GRAVITY - API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold Used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Chronological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Sheila Upchego

SIGNED

TITLE Environmental Jr. Analyst

DATE 1/19/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion recoveries):

FORMATION	TOP	BOTTOM	NAME	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
38.					
			Wasatch	4622'	
			Mesaverde	7427'	

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #268

Page 1

NATURAL BUTTES UNIT

UINTAH COUNTY, UTAH

AFE: 28261

WI: PBTB:

PERFS: 4758' -7579' (WASATCH & MES)

CSG: 4 1/2" 11.6# N-80

Need Previous Records

1/25/99 Schematic: (see well file) Note: 3 3/4" mill left in hole @8042'

01/26/99 MI & RU Colo Well Serv Rig # 26. Blow well down. NDWH NU BOP> POOH & lay down 36 jts (1140') 2 3/8" tbg land tbg @ 6428' w/NC on bottom & PSN 1 jt up @ 6395' NDBOP, NUWH. RD & MO CWS Rig # 26. Turned well back into sales line. CC:\$657,336

1/31/99 **Drill & complete**/well on prod.
RU Dowell to 8 5/8-4 1/2csg Annulus f/top dn job, pump 20 bbl LCM Pill. Lead w/65sx class (G) w/add wt 11.5 YD 3.18. Tail w/190 sx class (G) w/add WT 11.5 YD 3.16. Flush w/1bbl H2O ISIP-124 psi. MP-180psi @ 3.4 BPM AP-160 psi @ 2.5 BPM wash up & RD dowell. Open csg valve w/press. CC:\$ 665,435

2/17/99 RD & MO PU on Tribal # 36-53 & Road Rig to NBU # 268. MI & RU PU SICP-420psi FTP-120psi. Blow well dn ND WH & NU BOPS PU & LD hanger & 54 jts 2 3/8 tbg PU hanger land w/149 jts 2 3/8 4.7 j-55 tbg. W/NC & SN EOT @ 4721' SN@4688' RD floor & tbg equip ND BOPS & NU WH. Put well to sales W/FTP-75psi & SICP-250psi. RD & MO PU.
Schematic: (see well file) WAS & MES perf f/7316-7579, WAS perf f/5995-7020, WAS perf f/4758-5666. Left 3 3/4 mill on btm didn't POOH w/tbg used prev tbg detail. CC:\$ 669,020

03/16/99 **NBU 268** 250 MCF, 0 COND., 17 H2O, 103 FTP, 358 SICP, 87
LP, 48/64 CK,

03/17/99PM **NBU 268** 263 MCF, 0 COND., 11 H2O, 72 FTP, 354 SICP, 70
LP, 48/64 CK,

03/18/99PM **NBU 268** 252 MCF, 0 COND., 15 H2O, 58 FTP, 346 SICP, 57
LP, 48/64 CK

AFE# 0
3/23/99 MIRU. FTP=180# SICP=260# 48/64 CH. Blow well dn NDWH, NUBOP, RU 2 3/8" equip. EOT @ 4721', RIH Picking up 2 3/8" J-55 tbg. PU 96 jts tag sand @ 7729'. POOH w/96 jts 2 3/8" tbg. SWI, SDFD, EOT @ 4712'. CC:\$3,953

AFE # 28261
3/24/99 SICP=250# SITP=180# Blow well dn, EOT @ 4712' POOH w/149 jts 2 3/8" tbg (SLM=4705.29) 96 jts work string (SLM=3025.94') Total=7731.23' PMP 20 bbl. 2% KCL to kill well. PU & RIH w/ Arrow 4 1/2" RBP & 4 1/2" HD PKR. Set RBP @ 7595' & HD PKR @ 7291' RU swab equip. Swab test 7 zones, 14 holes, f/7316'-7579'. IFL @ 4300' made 1 run, (4300'-6000') Rec. 4.5 bbl wtr. Made 2 runs, (4300'-6000') Rec. 10 bbl wtr, gas cut. Made 3 runs, (3800'-6000') Rec. 13.5 bbl wtr, gas cut. Made 3 runs, (4000'-6000') Rec 9 bbl. Wtr, gas cut. Made 3 runs, (4500'-7200') +45 SN Rec 9 bbl. Wtr, gas cut. Recovered 46 bbl gas cut wtr. SICP=400#. SWI, SDFD

3/25/99 SITP - 610#, SICP - 450#, FL - 5,797'. BLOW WELL DWN. SWAB TEST. (4 1/2" RBP @ 7,595', 4 1/2" PKR @ 7,291'.) SWAB ZONES @ 7,579', 7,559, 7,538', 7,454', 7,436', 7,389', 7,316'. SWABBED 24 RUNS, REC 54 BBLS GAS CUT H2O. FL - 1,800' TO 5,000'. SICP - 450# - 480#. BLOW CSG DWN. RLS 4 1/2" PKR @ 7,291'. PU & RIH W/9 JTS 2 3/8" J-55 TBG. TAG SAND @ 7,582'. LD 1 JT 2 3/8" TBG.SET PKR @ 7,546'. EOT - 7,555'. RU SWAB EQUIP. SWAB MESA VERDE ZONES @ 7,579', 7,559' (4 HOLES) MADE 5 RUNS TOTAL, REC 11 BBLS GAS CUT WATER. SICP - 80 - 300#. SWI, SDFD.

3/26/99 SICP - 500#, SITP - 20#, FL - 5,890'. NON REVENUE, SPLICE RIG SAND LINE. BLOW DWN CSG. RLS 4 1/2" HD PKR 2 7,546'. LD 1 JT 2 3/8" TBG. SET PKR @ 7,513'. RU SWAB EQUIP. SWAB TEST MESA VERDE ZONES, 6 HOLES, @ 7,579', 7,559', 7,538'. SWAB 7 HRS. 17 RUNS TOTAL FL - 4,300' - 5,900', PULLED F/7,483'. REC 39 BBLS GAS CUT H2O. SICP - 400# - 500#. LLTR: - 130 BBLS.

3/27/99 SICP - 500# SITP - 340#, SHOOT FL @ 4,347'. RIG REPAIR. RU SWAB & RIH. IFL - 4,300'. POOH & RD SWAB. RLS 4 1/2" HD PKR @ 7,513'. POOH W 2 3/8" TBG. LD PKR & KILL WELL W/20 BBLS 2% KCL. PU & RIH W/ 4 1/2" RBP RET TOOL, 4 1/2" HD PKR & 2 3/8" TBG. SET RBP @ 7,483'. LD 2 JTS. SET PKR @ 7,421'. EOT - 7,430'. SN @ 7,388'. SWIFN.

3/28/99 SICP - 500#, SITP - 100# SHOOT FL @ 4,756'. RU SWAB. IFL - 4,100'. MADE 10 SWAB RUNS, 4 HRS, REC 28 BLW. FFL - 5,200'. CSG - 500#. RIG REPAIR, CHANGE STARTER & FILTER. RLS PKR @ 7,421'. RIH, LATCH RBP @ 7,483' & RLS. LD 3 JTS TBG. SET RPB @ 7,421'. LD 4 JTS TBG. SET PKR @ 7,295'. EOT - 7,305'. SN @ 7,260'. RU SWAB. IFL - 4,800'. SWAB 3 1/2 HRS. MADE 7 RUNS, REC 0 BBLS. RD SWAB. SWIFN.

3/29/99 WELL SHUT IN.

3/30/99 SICP - 550#, FTP - 180#, FL - 4,694'. BLOW WELL DWN. RU SWAB EQUIP. FL - 5,600'. RD SWAB EQUIP. RLS 4 1/2" HD PKR @ 7,295'. PU & RIH W/4 JTS 2 3/8" TBG. LATCH RBP @ 7,421'. UNABLE TO RLS. PUMP 40 BBLS 2 % KCL DWN CSG. PUMP 30 BBLS 2 5 DWN TBG. RLS RBP @ 7,421'. POOH W/ 10 JTS 2 3/8" TBG. SET 4 1/2" RBP @ 7,042'. LD 1 JT TBG. SET 4 1/2" PKR @ 7,030'. FILL TBG W/ 12 BBLS 2% KCL. TEST TO 1,600# (HELD) RLS PKR. POOH W/ 35 JTS 2 3/8" TBG. SET PKR @ 5,970'. ISOLATE WASATCH PERFS - 5,995' - 7,020'. 7 ZONES, 14 HOLES, RU SWAB EQUIP. SWAB 3 HRS, 10 RUNS, REC 36 BLW. SICP - 500 - 525#. PULLED F/5,935'. SAND LINE PARTED. LEFT 250' SAND LINE & TOOLS IN TBG. BLOW WELL DWN. RLS 4 1/2" HD PKR. SET PKR @ 5,970'. POOH & LD PKR & SAND LINE TOOLS. RIH W/4 1/2" HD PKR. SET @ 5,970' SWI, SDFD. REC 52 BBLS TOTAL.

3/31/99 SICP - 450#, SITP - 40#. SHOOT FL @ 4,662'. RU SWAB. IFL - W,800'. SWAB 9 1/2 HRS. MADE 24 RUNS, REC 51 BBLS. SCATTERED GAS CUT FLUID. SICP - 510#. SWIFN & PREP TO MOVE PKR IN A.M.

4/1/99 PREP TO SWAB TEST PERFS 6,200' - 6,246' SICP - 600#, FL @ 4,650'. RLS PKR & RESET @ 6,975'. SWAB PERFS @ 7,020' (2 HOLES). IFL - 3,700'. SWAB DRY. RLS PKR. TAG SAND @ 7,037' (5' ABOVE RBP). RESET PKR @ 6,945'. ATTEMPT TO INJ INTO PERFS @ 7,020'. PRESS UP TO 3,500#. HELD 15 MIN. BLOW DWN. RLS PKR. SOH W/ PKR.
CC:\$318,450

7:00 A.M., SICP - 350#, SITP - 350#, FL ON CSG - 4,704'. EOT - 4,727'. RIH W/ ARROW 4 1/2" RBP & 4 1/2" HD PKR. SET RBP @ 6,294'. POOH W/4 JTS 2 3/8" TBG. SET 4 1/2" HD PKR @ 6,160'. RU SWAB EQUIP. SWAB TEST WASATCH ZONES @ 6,246' - 6,200' 4 HOLES. 2 RUNS - FL - 3,900' PULL F/6,000' REC 9 BLW, SICP - 120#. HEAVY SAND. 3 RUNS - FL - 3,200' PULL F/6,000' REC 14 BLW, SICP - 120#. HEAVY SAND. 3 RUNS - FL - 3,300' PULL F/6,125' (SN), REC 14 BLW, SICP - 120#, HEAVY SAND. REC 32 BLW W/ HEAVY SAND. BLOW DWN CSG. RLS 4 1/2" PKR @ 6,110'. RD SWAB EQUIP. RIH W/4 JTS 2 3/8" TBG. TAG SAND @ 6,287' - 5' ABOVE THE RBP @ 6,294' POOH W/ 4 1/2" PKR TO PU 4 1/2" RBP. TRIPPING @ PRES.

4/2/99 - SWAB TESTING. SICP & SICP - 350#, FL - 4,704'. SET RBP @ 6,294'. SET PKR @ 6,160'. SWAB TEST PERFS 6,200' - 6,246'. 2 ZONES, 4 HOLES. SWAB 3 HRS. IFL - 3,900', FFL - 3,300'. REC. 32 BLW. RLS PKR. TAG SAND @ 6,287'. (5' ABOVE RBP). POOH W/ PKR. RIH W/ RBP & PKR. SET RBP @ 6,163'. SET PKR @ 6,066'. SWAB PERFS 6,149' - 6,106'. 2 ZONES, 4 HOLES. SWAB 3 HRS. IFL - 3,000', FFL - 2,500'. REC 29 BLW. RLS PKR. TAG SAND @ 6,155'. (8' ABOVE RBP). POOH W/PKR.

4/3/99 - SWAB TESTING - SICP & SITP - 5003, KILL WELL W/10 BLW, RIH W/ RBP & PKR. SET RBP @ 6,033'. SET PKR @ 5,969'. SWAB PERF @ 5,995'. SWAB 3 HRS. IFL - 2,800', FFL - 5,300'. REC 16 BLW. RLS PKR. RLS RBP & RESET @ 5,718'. SET PKR @ 4,707'. SWAB TEST PERFS FROM 4,758' TO 5,666'.

4/4/99 - SWAB TESTING PERF @ 5,666'. SICP - 0#. SITP - 540#. SWAB PERFS 4,758' - 5,666'. SWAB 9 1/2 HRS. IFL - 1,000', FFL - 3,000' REC 48 BLW. TWO TRIPS FROM 3:30 TO 4:30 P.M. REC 5 BLW.
CWC: \$714,098

4/5/99 - 7:00 A.M. - SICP - 20#, SITP - 20#, BLOW WELL DWN. SWAB TEST ZONE @ 4,758', 2 HOLES. 7 - 8 A.M. 3 RUNS FL - 2,500' PULL F/4,674' (S.N.) REC 13 BLW
8 - 10 A.M. 4 RUNS FL - 4,100' PULL F/ 4,674' (S.N.) REC 4 BLW
7 RUNS TOTAL, REC 17 BLW. WAITING 1/2 HR BETWEEN RUNS F/ FLUID ENTRY.
10:30 A.M. - RD SWAB EQUIP. RLS 4 1/2" HD PKR @ 4,707'. RIH, LATCH & RLS RBP @ 4,803'. POOH & LD 2 3/8" TBG @ PRES.

4/6/99 - SWAB TESTING
SICP - 0#, SITP - 620#, FL - 4,550'. RLS PKR @ 4,707'. RIH & SET PKR @ 5,530'. SWAB TEST ZONE @ 5,666' (2 HOLES). SWAB DRY. PRESS TST TO 3,500#. HELD 15 MIN. RLS PKR. RIH & TAG SAND @ 5,700', (18' ABOVE RBP). POOH W/PKR. RIH W/ RBP & PKR. SET RBP @ 4,893'. SET PKR @ 4,834'. SWAB TEST ZONE @ 4,866', (2 HOLES). SWAB DRY. BRK DWN PERFS @ 2,000#. INJ. - 5 BBLS @ 2BPM. ISIP - 1,300#. RLS PKR. RLS RBP & RESET @ 4,803'. SET PKR @ 4,703'. MADE 8 SWAB TRIPS. REC 11 BW.

4/7/99 - EVALUATE FUTURE WORKOVER. SICP - 20#, SITP - 20#, BLOW DWN. SWAB TEST 4,758' - 2 HOLES. IFL - 2,500', FFL - 4,100'. MADE 7 SWAB TRIPS. REC 17 BW - REC 1 BWPH. RLS 4 1/2" PKR. LATCH & RLS RBP @ 4,803'. POOH. RIH W/ RETR HEAD & LAND TBG @ 4,716'. RDMO CC:\$721,809

AFE # PENDING

AFE, ISOLATE MESA VERDE & COMPLETE WASATCH

7/29/99 ROAD RIG & EQUIP F/THE NBU # 222. SICP 250#, FTP 130#. MI RIG UP RIG & EQUIP. BLOW WELL DN. RU SWAB EQUIP. LAY DN PLUNGER & FISH PLUNGER SPRING @

4681'. RD SWAB EQUIP. NDWH, NU BOP. RU 2 3/8" EQUIP. SDFD. TC: \$5,521

7/30/99 SICIP - 350#, SITP - 300#, BLOW WELL DWN. PU & RIH W/2 3/8" TBG. TAG SAND @ 5,627'. RU AIR/FOAM UNIT & BREAK CIRC. CO SAND F/5,627' TO 5,718'. CIRC HOLE & LATCH RBP @ 5,718'. POOH TO STRING FLOAT. PUMP 15 BBLS 2% KCL DWN TBG. POOH W/2 3/8" TBG. EOT - 3,000'. PUMP 20 BBLS DWN TBG. POOH W/2 3/8" TBG. LD 4 1/2" RBP. BLOW WELL DWN.

7/31/99 SICIP - 700#, SITP - 700#. BLOW WELL DWN. PUMP 10 BBLS DWN TBG. POOH W/2 3/8" TBG TO 1,200'. KILL WELL W/30 BBLS DWN CSG. POOH W/2 3/8" TBG & LD RBP #2. RIH W/RETR TOOL & 2 3/8" TBG. TAG SAND @ 6,282'. CIRC W/AIR-FOAM. CO SAND F/6,282' TO 6,294'. CIRC HOLE. PUMP 60 BBLS DWN TBG. LATCH RBP #3 @ 6,294'. LET PRESS EQUALIZE. POOH W/2 3/8" TBG TO 1,500'. PUMP 50 BBLS DWN CSG. POOH W/2 3/8" TBG TO 6,294'. PU & RIH W/2 3/8" TBG. TAG SAND @ 7,059'. CIRC W/AIR-FOAM. CO SAND F/7,059' TO 7,100'. CIRC HOLE & PUMP 60 BBLS DWN TBG. LATCH RBP @ 7,100'. LET EQUALIZE. PRESS IN OF 700#. POOH W/2 3/8" TBG. TO 6,742'. PUMP 20 BBLS DWN TBG. POOH W/2 3/8" TBG & RBP #4 ABOVE PERFS @ 4,390'. SDFN. (DAY 3) TC:\$23,956

8/1/99 SICIP - 900#, SITP - 900#. BLOW WELL DWN. PUMP 15 BBLS DWN TBG. POOH W/2 3/8" TBG TO 1,270'. PUMP 60 BBLS DWN CSG. POOH W/TBG & LD RBP #4. PU RETR TOOL & RIH W/2 3/8" TBG. TAG SAND @ 7,561'. CIRC W/AIR-FOAM. CO SAND F/7,561' TO 7,595'. CIRC HOLE & LATCH RBP #5 @ 7,595'. POOH W/2 3/8" TBG TO 1,200'. PUMP 30 BBLS DWN CSG. POOH W/TBG & LD RBP #5 & RETR TOOL. PU 3 7/8" DRAG BIT, BS, & RIH W/2 3/8" TBG TO 5,713'. PUMP 20 BBLS DWN TBG. POOH & LD 75 JTS 2 3/8" TBG. EOT - 3,425'. SWIFWE. (DAY 4) TC:\$32,560

8/3/99 **PERF.** SICIP - 900#, SITP - 900#. BLOW WELL DWN. PUMP 20 BBLS 2% KCL DWN TBG. EOT - 3,425'. RIH W/60 JTS 2 3/8" TBG. EOT - 5,303'. POOH & LD 169 JTS 2 3/8" TBG. RD DRLG HEAD, CHNG RAMS. MIRU CUTTERS & RIH TO SET 4 1/2" X 11.6# CIBP @ 7,410'. RIH & PERF W/3 3/8" GUNS, 26 GR CHARGE, 0.48" EHD, 90' PHASING, 4 SPF @ 5,660' - 5,670', 40 TOTAL HOLES. FL - 4,050', 0# PRESS & 5,418' - 5,429', 44 TOTAL HOLES. FL - 4,050', 0# PRESS. RIH W/3,875" OD GUAGE RING TO 7,410'. RD. SDFD. (DAY 5) TC:\$48,439

8/4/99 **PREP TO FRAC.** MIRU DOWELL COILED TBG UNIT. (DAY 6) TC:\$48,439

8/5/99 **PREP TO RIH W/CSG SCRAPER.**
SICIP - 800#, BLOW WELL DWN. TEST TO 5,500#. RIH W/FRAC CUP TOOLS. SET @ 55'. TEST FRAC TOOL RUBBER CUPS TO 3,200#, HELD. CONT RIH WHILE REV CIRC 4% KCL @ 1 BPM @ 350#. SET TOOLS @ 1,000'. TEST TOOLS TO 3,150#. CONT RIH REV CIRC .6 BPM W/561 SCF / MIN OF N2 @ 960#. TESTED TOOLS @ THE FOLLOWING DEPTHS 5,680', 5,677', 5,681', 5,679', 5,625' - NO TEST. SD. CT GUIDE ARM CHAIN BROKE. W.O. PARTS, 2 HRS. UNABLE TO SET TOOLS. @ 4,700'. BOLTS FELL OUT OF CT GUIDE ARM. POOH W/TOOLS. BTM RUBBER SEAT HALF GONE. TOP RUBBER O.K. REPLACE LEAKING BALL VALVE & NIPPLE ON WELL HEAD. RIH W/REDRESSED TEST TOOLS. SET @ 55'. TEST TO 2,300#. BLOW CSG DWN. REMOVE 5,000# BALL VALVE OFF TBG HEAD & INSTALL 2 1/16" X 5,000# TBG HEAD VALVE. RLS TOOLS. POOH & LD TEST TOOLS. PU 4 1/2" CSG SCRAPER W/4' - 2 3/8" TBG SUB ON BTM. SWI, SDFN @ 7:00 P.M. (DAY 7) TC:\$50,997

8/6/99 **EVALUATE COIL TBG TOOLS.**
SICIP - 450#, RIH W/4 1/2" CSG SCRAPER. REV CIRC 4 % KCL @ 4 BPM @ 400#. LOST CIRC @ 5,100'. STOP CIRC, RIH & TG CIBP @ 7,408' (COIL TBG MEAS). POOH W/SCRAPER, START REV CIRC @ 4,750' W/4% KCL @ 1/2 BPM @ 490#. LD SCRAPER. PU & RIH W/FRAC TOOLS. REV CIRC 3/4 BPM @ 300#. SD @ 4,700'. START TESTING FRAC TOOLS. (TOP CUP SETTING.) 4,700', 4,704', 4,708', 4,698', 4,702'. NO TEST. TEST 4,648', - 4,000#. TEST 4,638' - 4,000#. RIH W/FRAC TOOLS. START TESTING (TOP CUP SETTING.) 5,638' - NO TEST. 5,636' TEST 4,000#. 5,640', 5,672', 5,671', 5,636' - NO TEST. 5,621' TEST 4,000#. TEST BTM PERF INTERVAL F/5,670' TO 5,660' IN 2' SPACING. COULDN'T TELL IF PERF WAS BREAKING DOWN OR THE TOOLS WERE LEAKING. POOH W/TEST TOOLS. BOTTOM & TOP CUPS TORN.. COIL TBG BENT ON BOTTOM. SWI, SDFD. (DAY 8) TC:\$51,612

8/11/99 **WOO SCHLUMBERGER MIRU, TAGGED 4 1/2" CIBP @ 7401' (9' HIGH) DOWELL RAN IN HOLE W/COIL TBG CIBP @ 7402' (8' HIGH) SICIP 900#, HELD SAFETY MTG. RIH W/DOWELL COIL TBG FRAC TOOLS PMP CSG, 16 BPM 4% KCL W/400 SCF/M N2. SD @ 4700', TOP CUP, TEST TOOLS 4500 PSI, OK. SD @ 5700', TOP CUP, 3 BPM, 1600 PSI, NO TEST. SD 5703', TOP CUP, 3 BPM, 3200 SPI NO TEST. SD @ 5709', TOP CUP, 3 BPM, 2700 PSI, NO TEST. SD @ 5707', TOP CUP, 3.5 BPM, 3180 PSI, NO TEST. SD @ 5623', TOP CUP, 3 BPM, 2750 PSI, NO TEST. SD @ 4700', TOP CUP, 3 BPM, 4250 PSI, NO TEST. POOH W/DOWELL COIL TBG FRAC TOOL'S. TOP & BTM RUBBER IS ALL TORE UP. RDMO DOWELL COIL TBG UNIT. SWI SDFD. (DAY 9) TC: \$ 53,162**

8/12/99 **CONT PU 2 3/8" TBG** CALL OUT CREW. SICIP 900#, BLOW WELL DN. RIG UP RIG. NU DRILLING HEAD, RU 2 3/8" EQUIP. WAIT ON TBG F/J WEST. PMP 40 BBL 2% KCL

DN CSG. STRAP & PICK UP 105 JTS 2 3/8" N-80 TBG. EOT @ 3330'. SWI, SDFD.
(DAY 10) TC: \$56,087

8/13/99 **FRAC W/DOWELL @ 8:00AM 8/13/99** SICP 800#, SITP 800#, BLOW DWN, PMP 40 BBLS 2% KCL DWN TBG, PU & RIN W/ 2 3/8" N-80 TBG, W/EOT @ 5586', POOH W 2 3/8" TBG, SN & NC, RU CUTTERS WLS RIH & SET CBP @ 5720', POOH & RD WLS, RIH W/ 4 1/2" HD PKR & 2 3/8" TBG, SET PKR @ 5691' TST TO 5000# OK, RLS PKR & RESET @ 5530', FILL TBG W/8 BBLS 2% KCL, 3600# BRK @ 1 BPM, INJ RATE 3 BPM @ 2000# W/10 BBLS 2% KCL, ISIP 800#, SWI, SDFD.
(DAY 11) TC: \$66,292

8/14/99 **FLOW BCK AFTER FRAC** SICP 450#, SITP 0#, RU DOWELL & FRAC WAS PERF'S W/20/40 SAND, 2# CLEAR FRAC & 20% NITROGEN, WAS PERF'S, 5660', 5670', 6000# BRK @ 8 BPM, ISIP 1150#, MP 6244#, AP 2806#, MR 8.3 BPM, AR 6.3 BPM, ISIP 2015#, TTL LOAD 237 BBLS, SAND 25440#, RESIN COAT 4200#, RD DOWELL, FLOW BACK. FLOW 5 1/2 HRS. TBG PRESS. 1800# TO 600#, CH 12/64 TO 14/64, 114 BBLS WTR. TRACE SAND. TURN OVER TO FLOW BACK CREW. (DAY 12) TC: \$89,989

FLOW BACK REPORT - FLOW 15 HRS. 360# TO 590# CSG PRESS. 480# TO 40# TBG PRESS. CHOKE 14/64 TO 18/64. TOTAL WTR REC - 29 BBLS, TRACE TO CLEAN SAND.

8/15/99 **WELL SHUT IN FOR BUILD UP** SICP 590 # FTP 50#, REC 1 BBL BLOW WELL DN. ND FRAC VALVE. POOR NEW ROPE SOCKET & REFRAG LINE. RU & SWAB IFL-5300 TO 5498 SN MADE 1 RUN REC - 1 BBL WAIT 1 HR. SWAB IFL - 5300 TO 5498 SN MADE 1 RUN REC 1 - BBL WAIT 1 HR. SWAB IFL 5498 SN MADE 1 RUN REC 0 BBL. SDFD W/RIG CREW & LEAVE WELL FLOWING. FLOW WELL ON 18/64 CH SICP-700 PSI FTP-25 PSI. DRY GAS SHUT WELL IN FOR BUILD UP. FLOW & SWAB WELL F/11 HRS REC 3 BBL.
(DAY 13) TC: \$91,768

8/17/99 **FRAC WASATCH PERF'S 5418'-5429'** SICP=800 PSI, SITP=1700 SPI. BLOW WELL DN. RU SWAC EQUIP. RIH, TAG FL @ 5300', PULL F/SN @ 5498' REC 1 BBL WTR. RD SWAB EQUIP. PMP 15 BBL 2% KCL DN TBG. RLS 4 1/2" HD PKR @ 5530'. POOH W/TOOL'S MIRU CUTTERS WLS RIH & SET 4 1/2" H-S CBP @ 5444'. RDMO RIH 4 1/2" HD PACKER SET PKR @ 5541'. TEST CBP 5000 PSI. OK RLS PKR, PUH & SET PKR @ 5379'. BRK DWN WASATCH PERF'S 5418'-5429'. BRK @ 1950 PSI 1 BPM. INJ 25 BBL 2% KCL 2 13 BPM @ 1200 PSI. ISIP=640 PSI. SWI, SDFD.
(DAY 14) TC: \$96,898

8/18/99 **SAND FRAC.** SICP - 200#. SITP - 0#. MIRU TO FRAC WASATCH PERFS F/5,418' TO 5,429', 44 HOLES. 4 1/2" CBP @ 5,444', 4 1/2" HD PKR @ 5,379'. FILL TBG W/ 5 BBLS 2% KCL. PERFS BROKE @ 2,414#. PUMP 1,200 GALS 2% KCL. ISIP - 1,600#. PUMP 1,300 GALS 2% KCL W/12.4 MSCF N2 @ 2,250# @ 8 BPM. (6.5 WTR, 1.5 N2). PUMP 1,200 GALS HCL W/3,001# 20/40 J-SAND, 7.5 MSCF N2 @ 2,106# @ 8 BPM. PUMP 1,200 GALS HCL W/4,500# 20/40 J-SAND, 7.5 MSCF N2 @ 2,100# @ 8 BPM. PUMP 2,800 GALS 2% HCL W/14,000# 20/40 J-SAND, 17.4 MSCF N2 @ 2,100# @ 8 BPM. PUMP 800 GALS 2% HCL W/4,000# 20/40 CR-4000 PROPPANT, 5.0 MSCF N2 @ 2,160# @ 8 BPM. PUMP 21 BBLS 4% KCL TO FLUSH @ 2,600# @ 8 BPM. ISIP - 1,550#. TOTAL LOAD - 202 BBLS. SITP - 1,350#. FLOW TO TANK ON 12/64 CK. SICP - 225# TO 200#, FTP - 1,025 TO 325#. FLOW 4 HRS, REC 110 BBLS, ALL FRAC FLUID. TURN OVER TO FLOW BACK CREW. SDFD.
(DAY 15) TC: \$123,728

FLOW BACK REPORT: CP - 260# TO 300#, TP - 320# TO 100#. 14/64 CK TO 22/64 CK. FLOWED 43 BBLS W/TRACE OF SAND. EST RATE - 110 MCFD. LLTR: 49 BBLS.

8/19/99 **CO CBP'S.** SICP - 400#, FTP - 100#, 16/64 CK. BLOW WELL DWN. PUMP 10 BBLS 2% KCL DWN TBG. RLS 4 1/2" HD PKR @ 5,379'. POOH & LD 169 JTS 2 3/8" N-80 TBG & HD PKR. PUMP 30 BBLS 2% KCL DWN CSG. PU 3 7/8" MILL TOOTH BIT, BIT SUB, 1 JT 2 3/8" TBG, +45 SN, & RIH PU 2 3/8" J-55 TBG. TAG SAND @ 5,248' W/ 172 JTS 2 3/8" TBG. LD 2 JTS. RU SWIVEL. SWI, SDFD. EOT - 5,350'.
(DAY 16) TC: \$127,795

8/20/99 **SWAB** SICP=850 PSI, SITP=750 PSI. RU WEATHERFORD AIR FOAM UNIT. EOT @ 5350'. BRK CIRC. PU 2 JTS TBG, TAG SAND @ 5428' C/O TO 5444' (16'). DRILL OUT 4 1/2" CBP @ 5444', CIRC BTM'S UP. 150# INCREASE RIH, TAG SAND @ 5700', C/O TO 5720'. (20") DRILL OUT CBP @ 5720'. CIRC BTM'S UP. 200 PSI INCREASE RIH W/51 JTS 2 3/8" J-55 TBG. TAG SAND @ 7383' C/O TO 4 1/2" CIBP @ 7410'. (27") CIRC WELL CLEAN. PMP DN TBG W/30 BBL 2% KCL. RD SWIVEL. POOH W 3 7/8" SMITH MILL TOOTHBIT. RIH W/N-C, 1 JT 2 3/8" TBG, +45 SC, & 228 JTS, 2 3/8" J-55 TBG. EOT @ 7212.97', SN @ 7179.80'. LUBRICATE & LAND TBG. RD 2 3/8" TBG EQUIP, NDBOP, NUWH. PRESSURE UP ON CSG W/WEATHERFORD AIR FOAM UNIT. CSG=700#, TBG=0#. SWI, SDFD. BUILD PRESSURE.
(DAY 17) TC: \$134,501

SCHEMATIC: MIRU POOH W/5 RBP'S, SET CIBP @ 7410, PERF WASATCH 5660-5670 10'z, 40 HLS, 5418-5429 11'z, 44HLS. RD RIG. MIRU DOWELL COIL TBG UNIT, TEST TOOLS FAILED. RDMO MIRU RIG. SAND FRAC STG #4 & #5 W/DOWELL. FLOW TEST. POP RDMO. [WASATCH & MESA VERDA PERFS: STG # 1 7316-7389-7436-7454-7538-7559-7579 7 ZONES. 14HLS. STG #2 5995-6106-6149-6200-6246-6406-7020 7 ZONES, 14 HLS. STG #3 4758-4866-5302-5314-5457-5666 6 ZONES, 12 HLS. STG #4 5660-5670 10' ZONES, 40 HLS. STG #5, 5418-5429 11' ZONES, 44 HLS.]

8/21/99 SWAB. SICP - 1,000#. SITP - 250#. BLOW DWN TBG. RU & SWAB. IFL- 3,600'. MADE 5 RUNS, REC 22 BBLS. ON RUN 6, PRESSURE BLEW TOOL UP HOLE & PARTED SAND LINE. RE-HEAD SAND LINE & RIH & TAG FISH @ 45'. RIH W/1 3/4" SPEAR. POOH. NO TOOLS. ND WH, NU BOP'S. RU FLOOR & TBG EQUIP. PU & LD HANGER. POOH W/2 3/8" TBG. RETR SWABBING TOOLS FROM SN. RIH W/2 3/8" TBG. PU HANGER & LAND W/229 JTS 2 3/8" TBG. EOT - 7,213'. SN @ 7,180'. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH. SWIFN. (DAY 18) TC:\$137,875

8/22/99 SWAB. SICP - 1,000#, SITP - 250#. MIRU SWAB. IFL - 3,200'. MADE 10 RUNS, REC 32 BBLS. WELL STARTED FLOWING. FLOW WELL ON 20/64 CK. SICP - 800# TO 675#, FTP - 120# TO 450#. REC 20 BBLS. LEAVE WELL FLOWING TO TANK. (DAY 19) TC:\$140,763

FLOW BACK REPORT - CP - 640# TO 560#. TP - 420# TO 360#. 20/64 CK. REC 69 BBLS. EST 500 MCFD. 421 BBLS OVER LOAD RECOVERED.

8/23/99 FLWG 500 MCFPD, 65 BW, FTP: 309#, CP: 583#, 32/64 CK, LP: 107#, 21.5 HRS.

8/24/99 FLWG 487 MCFPD, 97 BW, FTP: 132#, CP: 455#, 32/64 CK, LP: 104#, 24 HRS.

8/25/99 FLWG 452 MCFPD, 100 BW, FTP: 113#, CP: 438#, 48/64 CK, LP: 103#, 24 HRS.

8/25/99 FINAL REPORT. PRIOR PROD: 245 MCF, 12 BW, FTP: 84#, CP: 374#, 48/64 CK, LP:73#.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMingle PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized


Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 4-9-10-21	43-047-30334	2900	09-10S-21E	FEDERAL	GW	P
NBU CIGE 76D-9-10-21P	43-047-30955	2900	09-10S-21E	FEDERAL	GW	P
NBU 206-9	43-047-31165	2900	09-10S-21E	FEDERAL	GW	P
CIGE 101D-9-10-21	43-047-31736	2900	09-10S-21E	FEDERAL	GW	P
302-9E	43-047-32010	2900	09-10S-21E	FEDERAL	GW	P
CIGE 150-9-10-21	43-047-32058	2900	09-10S-21E	FEDERAL	GW	P
CIGE 227-9-10-21	43-047-32998	2900	09-10S-21E	FEDERAL	GW	P
NBU 431-9E	43-047-33069	2900	09-10S-21E	FEDERAL	GW	S
CIGE 254	43-047-33723	2900	09-10S-21E	FEDERAL	GW	P
NBU CIGE 57-10-10-21	43-047-30543	2900	10-10S-21E	FEDERAL	GW	P
NBU CIGE 77D-10-10-21P	43-047-30956	2900	10-10S-21E	FEDERAL	GW	P
NBU 115	43-047-31929	2900	10-10S-21E	FEDERAL	GW	P
CIGE 139-10-10-21	43-047-31986	2900	10-10S-21E	FEDERAL	GW	P
CIGE 151-10-10-21	43-047-32059	2900	10-10S-21E	FEDERAL	GW	P
NBU 266	43-047-32941	2900	10-10S-21E	FEDERAL	GW	P
NBU 267	43-047-32942	2900	10-10S-21E	FEDERAL	GW	P
NBU 332	43-047-33640	2900	10-10S-21E	FEDERAL	GW	P
NBU 366	43-047-33729	2900	10-10S-21E	FEDERAL	GW	DRL
NBU 268 (CA NW-127)	43-047-33001	2900	11-10S-21E	FEDERAL	GW	P
NBU 215 (CA NW-127)	43-047-32471	2900	12-10S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/06/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

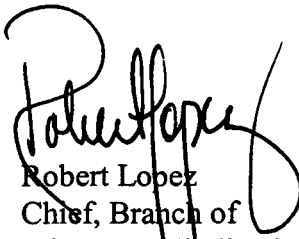
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

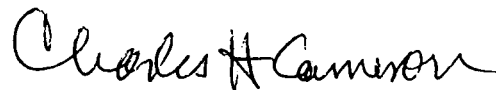
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,**Director, Office of Trust Responsibilities****ACTING****Enclosure**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995 PHONE NUMBER: (832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE 

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 302-9E	09-10S-21E	43-047-32010	2900	FEDERAL	GW	P
CIGE 101D-9-10-21	09-10S-21E	43-047-31736	2900	FEDERAL	GW	P
NBU CIGE 76D-9-10-21P	09-10S-21E	43-047-30955	2900	FEDERAL	GW	P
NBU 206-9J	09-10S-21E	43-047-31165	2900	FEDERAL	GW	S
NBU CIGE 4-9-10-21	09-10S-21E	43-047-30334	2900	FEDERAL	GW	P
NBU 7-9B	09-10S-21E	43-047-30278	2900	FEDERAL	GW	P
CIGE 286	09-10S-21E	43-047-34797	99999	FEDERAL	GW	APD
CIGE 287	09-10S-21E	43-047-34798	99999	FEDERAL	GW	APD
NBU CIGE 57-10-10-21	10-10S-21E	43-047-30543	2900	FEDERAL	GW	P
NBU CIGE 77D-10-10-21P	10-10S-21E	43-047-30956	2900	FEDERAL	GW	P
NBU 115	10-10S-21E	43-047-31929	2900	FEDERAL	GW	P
CIGE 151-10-10-21	10-10S-21E	43-047-32059	2900	FEDERAL	GW	P
CIGE 139-10-10-21	10-10S-21E	43-047-31986	2900	FEDERAL	GW	P
NBU 266	10-10S-21E	43-047-32941	2900	FEDERAL	GW	P
NBU 267	10-10S-21E	43-047-32942	2900	FEDERAL	GW	P
NBU 332	10-10S-21E	43-047-33640	2900	FEDERAL	GW	P
NBU 366	10-10S-21E	43-047-33729	2900	FEDERAL	GW	PA
NBU 179	10-10S-21E	43-047-32145	2900	FEDERAL	GW	PA
NBU 29	11-10S-21E	43-047-30302	2900	FEDERAL	GW	PA
NBU 268	11-10S-21E	43-047-33001	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/19/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Title

Date

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Date: 9/16/03

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☒ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

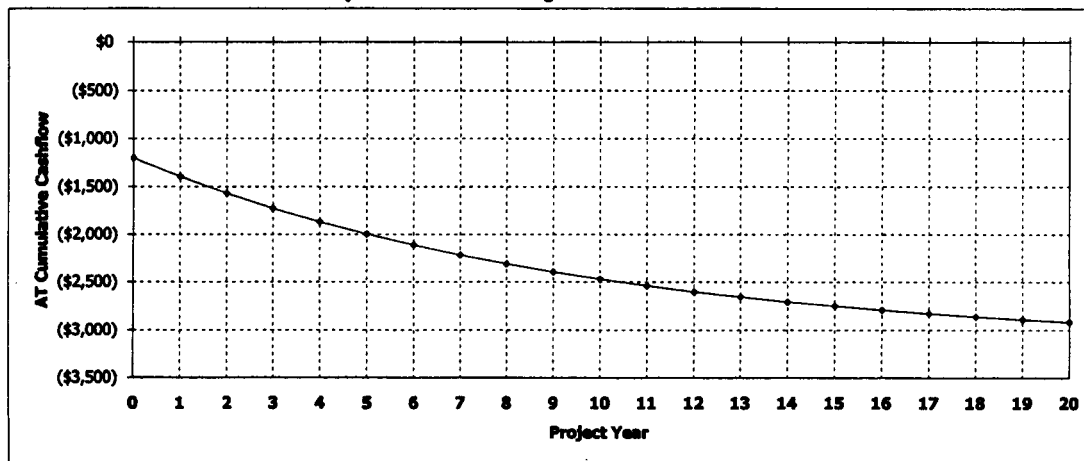
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01190
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 268
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0838 FNL 0369 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 11 Township: 10.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047330010000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/29/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THIS WELL RETURNED TO PRODUCTION ON 4/29/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 04, 2010		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/3/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
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<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
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	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
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	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER:	
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SIGNATURE N/A	DATE 5/3/2010	